NO. OF COPIES REC	EIVED	İ		
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE			Ĺ	
IRANSPORTER	OIL			
INANSPORTER	GAS			
OPERATOR				
			1	

ļ	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.		, 11 10	GAS			
	LAND OFFICE	AUTHORIZATION TO TRAN	N Z 1 1 52 AM '67				
	TRANSPORTER GAS						
	OPERATOR	LADTALUS G	Sugger AN K	EUERSE SIDE E			
1.	Operator Operator		•				
	KERN COUNTY LAND COMPANY						
	418 FIRST 57	PATE BANK BLDG	Other (Please explain)	EKAS			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Condens	ate	·			
	If change of ownership give name and address of previous owner						
41	UNDESIGNATED San Andres						
ii.	Legse Name . Well No. Pool Name, including Formation 2-3295						
	Location Chaveron-DAN ANDRES State, Federal of Feb MM 0 108 147						
	Unit Letter H ; 198	O Feet From The NORTH Line	and 660 Feet From	The <u>CAST</u>			
	Line of Section 2) Town	nship 7S Range 33	38 , NMPM, 20	DOSEUELT County			
		ED OF OW AND NATURAL CAS	•				
III.	DESIGNATION OF TRANSPORT	or Condensate	Addiess (Othe desical to miner app	roved copy of this form is to be sent;			
	PERMIAN CORP.	inghead Gas or Dry Gas	Box 3119 MIDLAN Address (Give address to which app	DIEXAS roved copy of this form is to be sent)			
	Name of Authorized Transporter of Casi						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	()NKNOWN			
	give location of tanks. If this production is commingled with		rive commingling order number:				
īV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	1 7 7	X	P.B.T.D.			
	Date Spudded 5-5-67	Date Compl. Ready to Prod.	Total Depth 4350	4313			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 4306			
		SAN ANDRES	4163	Depth Casing Shoe			
	4163, 4201,06,08,18,22,26,65,69,75 TUBING, CASING, AND CEMENTING RECORD			4344			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	834	7"	1800' 4344	375 350			
	6 14	4 72	4 544	330			
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
V	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) OIL WELL						
	Date First New Oil Run To Tanks Date of Test		lift, etc.)				
	6.20-67 Length of Test	6-20-67 Tubing Pressure	Casing Pressure	Choke Size			
	20 HRS	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	Actual Prod. During Test 128 BBLS	120 BBLS	8 BBLS	40			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	- Tubing Francis (Date - 2-)					
VI	. CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	, 19			
			Ex.				
	The state of the s	ļ.	TITLE				
			This form is to be filed in compliance with RULE 1104.				
(District Account Court		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply