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VI. CERTIFICATE OF COMPLIANCE         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED       JAN       19	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
VI. CERTIFICATE OF COMPLIANCE         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED       JAN       19	Testing Method (pito: back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Orig. Signed Eyr         SILVER MONUMENT MINERALS, INC.       Dist. I, Supp.         A. C. Holder       (Signature)         President       (Title)         (Date)       (Date)	VI. CERTIFICATE OF COMPLIAN			
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SILVER MONUMENT MINERALS, INC.         Image: Construct of the construction of the constr			Dist I	Ramey
C. Holder       (Signature)         President       (Title)         1-1-73       (Date)	SILVER MONUMENT MINERAL	S, INC.	TITLE	
C. Holder       (Signature)         President       (Title)         1-1-73       (Date)	CINI IIA		This form is to be filed in	compliance with RULE 1104.
A. C. Holder       (Signature)         President       (Title)         /-/-73       (Date)         (Date)       (Date)	6 X 10 X 10 09/ NOA/		If this is a request for allo	wable for a newly drilled or deepened
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