Perforations	E SIZE	TL	IBING, CASING, A & TUBING SIZE		DEPTH SET	Depth Casing S	hoe S CEMENT	
Perforations		TL	IBING, CASING, A	ND CEMENTIN				
	RKB, RT, GR, e					Depth Casing S	hoe	
Elevations (DF, R	RKB, RT, GR, e							
	vations (DF, RKB, RT, GR, etc.; Name of Producing Formation			Top Oil/Gas			Tubing Depth	
IMPONMATION PREVIOUSLY REPORTED								
Designate I	Designate Type of Completion - (X)			Total Depth	1	P.B.T.D.		
Designate T			Well Gas Well	New Well	Workover De	epen Plug Back Sa	me Resty. Diff. Res	
		d with that from any	other lease or poo	l, give commin	gling order num			
If well produces oil or liquids, give location of tanks.							11-18-67	
Cities Service Oil Company Unit Sec. Twp. R				Hox 300, Tulsa, Oklahoma 74 Is gas actually connected? When				
Name of Authorize	ed Transporter o	of Casinghead Gas 😨	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
	pe Idne Co		Box 900, Ballas, Tex					
DESIGNATION Name of Authorize		PORTER OF OIL A	AND NATURAL O	Address (Gi	ue address to whi	ch approved copy of this fi	orm is to be cent!	
Line of Section	n <b>36</b>	Township 7	Range	39 2	, NMPM,	Roosevelt	County	
Unit Letter	<b>0</b> ;	660 Feet From	The <b>South</b> L		<b>(99)</b> Fe	et From The		
Anderson (						752	7-2780	
Lease Name	#+a+a		haveroo-San			, Federal or Fee	!_ease No E-3996	
DESCRIPTION		Mobbs, AND LEASE	New Mexico 8	<b>834</b> 0		of Lease		
f change of owner		me <b>Kayana</b>	Rool Rutate	Transit of	/n Ot 1 Bono	rts & Gas Servi	nes Boy 769	
Recompletion Change in Owners	ship	Casingh <del>e</del> ad	=	iensate				
New Well Recompletion	<u> </u>	Change in ' Oil	Transporter of:	Gas [				
	B. Loving	ton, New Mexte		0	her (Please explo	un)		
Holder Address	<u>Petroleum</u>	Corporation						
Operator		-11	<del> </del>					
PROPATION O	FFICE	+						
TRANSPORTE	R OIL GAS							
LAND OFFICE	<del></del>							
U.S.G.S.		AUTHOR	RIZATION TO TE		IL AND NATI	JRAL GAS		
	FILE		REQUEST FOR ALLOWABLE AND				des Old C-104 and C- re 1-1-65	
	DISTRIBUTION SANTA FE			1EW MEXICO OIL CONSERVATION COMMISSI			Form C-104	
SANTA FE		1 1						

## COMMISSI BLE

**ECORD** SACKS CEMENT TH SET tal volume of load oil and must be equal to or exceed top allows OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choice Size Tubing Pressure Casing Pressure Length of Test ATION SAME AS PREVIOUSLY REPORTED
Oil-Bbls. Water-Bbls. INPOS Gas - MCF Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) IMPO MATION SAME AS PREVIOUSLY REPORTED OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 1 1972 SEP I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED. Orig. Signed by BY\_ Joe D. Ramey HOLDER PETROLEUM CORPORATION Dist. I, Supv. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Holder All sections of this form must be filled out completely for allowable on new and recompleted wells. mt (Title) Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Aug. 15, 1972 Separate Forms C-104 must be filed for each pool in multiply (Date)

RELEWED

AU0 5 1 1372

OIL CONSUMUTATION COMM.