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Type Electric and Other Logs Run  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD  AMOUNT PULLED  TOP  BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH SET PRODUCTION  Well Status (Prod. or Shur-in)  FRODUCTION  THE PRODUCTION  AND THE PRODUCTION  WELL STATUS (Prod. or Shur-in)  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH SET PACKER SET  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH SET PACKER SET  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH SET PACKER SET  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH SET PACKER SET  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH SET PACKE	Type Electric and Other Logs Run  Accustic Volcity, Out.  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT. DEPTH SET  ASS 12 // ADDITION  LINER RECORD  SIZE  TOP  BOTTOM SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  12 // ADDITION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  Well Stotus (Prod. or Shur-in)  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Stotus (Prod. or Shur-in)  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Stotus (Prod. or Shur-in)  Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Stotus (Prod. or Shur-in)  Production  Well Stotus (Prod. or Shur-in)  Production  ASS — Oll Ratio  Test Period until Control of Cas (Sold, used for fuel, vented, etc.)  Test Water — Bibl. Gas — MCF — Water — Bibl. Gas — MCF — Water — Bibl. Gas — Oll Ratio  Test Water — Bibl. Gas — Oll Ratio  Test Water — Bibl. Gas — Oll Fibl.  Well Stotus (Prod. or Shur-in)  Production  Test Valienced By  Taylor Prolitic	. Producing Interval(s	s), of this comple	tion - Top, i	Bottom, Name					Made
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LINER RECORD  SIZE  TOP  BOTTOM SACKS CEMENT SCREEN  SIZE  DEPTH SET  PACKER SET  ABOUT INTERVAL  AMOUNT AND KIND MATERIAL USED  ATTURING RECORD  30. TUBING RECORD  SIZE  DEPTH SET  PACKER SET  ABOUT INTERVAL  AMOUNT AND KIND MATERIAL USED  TOP  PRODUCTION  ARE First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Frod. or Shut-in)  Production  Production  Production  ABOUT AND Water — Ebbl.  Gas — MCF  Water — Ebbl.  Gas — Oil Ratto  Test  Hour Rate  78  List of Attachments  List of Attachments  A List of Attachments	A LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  AMOUNT AND KIND MATERIAL USED  1. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  From Tubbing Press.  Casing Pressure  Calculated 24-  Tost Period  Tost Witressed By  Taylor Priitt  Taylor Priitt  Tost Period  Tost Witressed By  Taylor Priitt  Tost Period  Tost Witressed By  Taylor Priitt  Tost Period  Tost Period  Tost Period  Tost Period  Tost Period  Tost Period  Tost Witressed By  Taylor Priitt  Tost Period  Tost Witressed By  Taylor Priitt  Tost Period  Tos				CASING REC	ORD (Rep	ort all strings se	et in well)		
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2 3/8  AB  DEPTH SET  PACKER SET  ABOUT INTERVAL  AMOUNT AND KIND MATERIAL USED  ABOUT INTERVAL  AMOUNT AND KIND MATERIAL USED  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  are First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  ALS ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  34. 35. 30. TUBING RECORD  AMOUNT AND KIND MATERIAL USED  35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  36. 1 See and type pump)  Well Status (Prod. or Shui-in)  Fromating  AD 138.9  72. 1783.  Oil Gas — OIR Bbl.  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  73. 138.9  74. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witressed By  Taylor Fruitt  56. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge ard belief.	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  1. Perforation Record (Interval., size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  Acte of Test  Hours Tested Choke Size Prod*n. For Test Period  Test Period  Test Period  Test Production  Production  Cas — MCF Water — Bbl. Gas — Oil Ratio  Test Period  Test Production  Test Period  Test Witnessed By  Taylor Praitt	CASING SIZE	WEIGHT LB.	./FT. [	EPTH SET	ног	E SIZE	CEMENTI	NG RECORD	AMOUNT PULLED
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  21  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  PRODUCTION  STEP First Production  Production Method (Flowing, gas lift, pumping – Size and type pump)  Test Period  ATION To Bit Consider Production  Test Period  Test Witeressed By  Tajior Fuitt	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  1. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Sete First Production  Production  Production  Production  Production  Choke Size  Prod'n. For Test Period  Test Period  Tost Period	A = /A	214		263	12	1/4	27	5	None
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/8 1267  Depth second (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  ate First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  The production of	SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  1. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  34. 275, 1276, 1280, 1286, 1280, 1286, 1280, 1286, 1280, 1286, 1280, 1286, 1280, 1286, 1280, 1286, 1280, 1286, 1280, 1286, 1280, 1286, 1280, 1286, 1280, 1286, 1	<del>- 8 3/0</del>	0.54		1265	7	7/8	25	Ď	None
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PRODUCTION  are First Production  Are of Test  Hours Tested  Choke Size  Prod*n. For Test Period  Test Water - Bbl.	1. Perforation Record (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  269, 1271, 1275, 1276, 1280,	312.E						2 2/2	128	7 No
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  269-93  390 will 15 reg acid, 25,00  and, 300 will 15 reg will 25,00  and, 3	DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  1269-93  300 al 155 and 25,00 and 35,00							4 3/0	4.0	
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  269-93  390 will 15 reg acid, 25,00  and, 300 will 15 reg will 25,00  and, 3	DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  1269-93  300 al 155 and 25,00 and 35,00		(Interval size s	nd number!	L		32. AC	ID, SHOT, FRA	CTURE, CEME	NT SQUEEZE, ETC.
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Test Witressed By  Test Witressed By  Local Actachments  Algorithms  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shur-in)  From the Size Prod. n. For Test Perlod  Respond to T	Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shur-in)  Frotzeing  Date of Test  Hours Tested Choke Size Prod'n. For Test Period  Choke Size Prod'n. For Test Period  Test Water — Bbl.  Oil Gravity — API (Corr.)  Test Witnessed By  T						LICTION -			
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ate of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Rest P	Part of Test  Hours Tested  Choke Size  Prod'n. For Test Period  78  138.9  Plow Tubing Press.  Casing Pressure  Calculated 24-Hour Rate  78  138.9  Casing Pressure  Calculated 24-Hour Rate  78  138.9  Test Water — Bbl.  Oil Gravity — API (Corr.)  Test Witressed By  Taylor Praitt  15. List of Attachments  16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	ate First Production	Prod	iuction Metho	d (Flowing, ga	s tijt, pum	omg – stze una i	ype pamp)		
At Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Period  78  138.9  72  1781  138.9  72  1781  1781  1781  1782  1783  1784  1785  1786	Test Period  Test Water - Bbl.  Test Witnessed By  Test Witness	6/19/67						C=- \(\)(CE		
Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Taylor Praitt  5. List of Attachments  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Taylor Praitt  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  78  138.9  Test Witnessed By  Taylor Pruitt  15. List of Attachments  1	ate of Test	Hours Tested	Choke				1	1	
A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented until composition made  5. List of Attachments  1 copy electric logs as from in Item 26  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Taylor Pruitt  138.9  Test Witnessed By  Taylor Pruitt  15. List of Attachments  1 copy electric logs as form in Item 26  16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	6/20-21/67	24							
4. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Teylor Proitt  5. List of Attachments  1 converting that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Taylor Pruitt  5. List of Attachments  1 copy lestrie logs as from in Item 26  16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  DATE 6/26/67	low Tubing Press.	Casing Pressu			- Bbl.				
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## . (a) : ∃ INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or This form is to be filed with the appropriate District Office of the Commission not rate find 20 days after the comprehen of any newly-anneador deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico Anhy\_ \_ T. Canyon \_ T. Ojo Alamo \_\_\_ T. Penn. "B" T. Kirtland-Fruitland T. Salt \_\_ \_\_\_\_ T. Strawn \_\_\_ \_\_\_\_ T. Penn. "C" \_\_\_\_ B. Salt \_ \_\_\_\_ T. Atoka\_ T. Pictured Cliffs \_\_\_\_\_\_ T. Penn. "D" \_\_\_\_ Т. T. Yates... Miss\_ T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_ T. 7 Rivers \_ T. Devonian \_ T. Menefee T. Madison\_\_\_ T. Queen \_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_ \_\_\_ T. Silurian\_ T. Mancos \_\_\_\_\_\_ T. McCracken \_\_\_ T. Montoya\_\_\_ San Andres 339A \_\_\_\_ T. Simpson \_\_\_\_ \_\_\_\_\_ T. T. Ignacio Qtzte Gallup \_\_\_ T. Glorieta\_ Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_ \_\_\_\_\_ Т. МсКее \_\_ T. Ellenburger T. Paddock -\_\_\_\_\_ T. Dakota \_\_\_ \_\_\_\_\_ T. \_ \_\_\_\_\_ T. Gr. Wash \_\_\_\_ \_\_\_\_\_\_ T. Morrison \_\_\_\_\_\_ T. \_\_ Blinebry \_\_\_ Tubb \_\_\_ Τ. \_\_\_\_\_ T. Granite \_\_\_ \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. T. Drinkard \_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_ T. T. Bone Springs Abo \_\_\_ \_\_\_\_\_ T. Wingate \_\_\_ \_\_\_\_\_ T. \_\_ T. Pi Kerker 1010 T. Chinle Wolfcamp\_ Т. \_ \_\_\_T. Permian\_

## FORMATION RECORD (Attach additional sheets if necessary)

\_\_\_\_\_ T. Penn. "A"\_\_\_\_\_\_ T. \_\_\_

T Cisco (Bough C) \_\_\_\_\_ T. \_

\_\_\_\_\_ T. \_\_\_\_

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	
0 320 1795 2310 2410 3394	320 1795 2310 2410 3394 4355	320 1475 515 100 984 961	Surface rock  Red Bed  Anhydrite & Salt  Lime & Sand  Anhydrite, Salt & Shale  Bolomite & Anhydrite				·
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