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HOBBS OFFICE O.C.C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3995

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Anderson State	
2. Name of Operator Chico Drilling Company		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Undes. Chaveroo-SA	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 36 TWP. 7 S RGE. 32 E NMPM		12. County Roosevelt	
15. Date Spudded 5/13/67	16. Date T.D. Reached 5/28/67	17. Date Compl. (Ready to Prod.) 6/19/67	18. Elevations (DF, RKB, RT, GR, etc.) 4460 KB 44' 1/2"
19. Elev. Casinghead	20. Total Depth 4355		
21. Plug Back T.D. 4310		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 4269-93 San Andres			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic Velocity, Guard, Micro-Seismogram			27. Was Well Cored No
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24.5	363	12 1/4
4 1/2	9.54	4355	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
275		None	
290		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8	4287	No	
31. Perforation Record (Interval, size and number) 4269, 4271, 4275, 4276, 4280, 4286, 4293, 2 shots per interval		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4269-93 AMOUNT AND KIND MATERIAL USED 3900 gal 15% reg acid, 25,000# sand, 30,000 gal galled fresh water	
33. PRODUCTION			
Date First Production 6/19/67	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 6/20-21/67	Hours Tested 24	Choke Size -	Prod'n. For Test Period 78
Flow Tubing Press.	Casing Pressure -	Calculated 24-Hour Rate 78	Oil - Bbl. 138.9
			Gas - MCF 72
			Water - Bbl. 1781
			Gas - Oil Ratio 27.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until connection made			Test Witnessed By Taylor Pruitt
35. List of Attachments 1 copy electric logs as shown in Item 26			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. L. Smith		TITLE Agent	DATE 6/26/67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1920	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2310	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 339A	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. P1 Marker 4040	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Surface rock				
320	1795	1475	Red Bed				
1795	2310	515	Anhydrite & Salt				
2310	2410	100	Lime & Sand				
2410	3394	984	Anhydrite, Salt & Shale				
3394	4355	961	Dolomite & Anhydrite				