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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND HOBBS OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 22 9 43 AM '67

Operator Chico Drilling Company	
Address c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Anderson State	Well No. 1	Pool Name, Including Formation Under. Chaveroo-San Andres	Kind of Lease State, Federal or Fee State	Lease No. *
Location				
Unit Letter 0	660	Feet From The South	Line and 1980	Feet From The East
Line of Section 36	Township 7 S	Range 32 E	NMPM, Roosevelt County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

*To be furnished later.

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 36	Twp. 7 S	Rge. 32 E
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded 5/13/67	Date Compl. Ready to Prod. 6/19/67		Total Depth 4355		P.B.T.D. 4310			
Elevations (DF, RKB, RT, GR, etc.) 4294 KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4258		Tubing Depth 4287			
Perforations 4269, 4271, 4275, 4276, 4280, 4286, 4293 Total 14 shots					Depth Casing Shoe 4355			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		363		275			
7 7/8	4 1/2		4355		250			
	2 3/8		4287					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/19/67	Date of Test 6/20-21/67	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 150 bbls fluid	Oil - Bbls. 78	Water - Bbls. 72	Gas - MCF 138.9

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Smith
(Signature)

Agent

(Title)

June 22, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.