NO OF COPIES SECRIVED			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G AS		
OPERATOR			
PRORATION OFFICE			<u> </u>

1- SUSP

1-RRY

(Tule)JUI

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTAFE	REQUEST F	REQUEST FOR ALLOWABLE	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		GAS
LAND OFFICE		NO OR FOLL AND REFORME	. 0/10
TRANSPORTER CIL			
OPERATOR GAS	-		
PRORATION OFFICE	<del>-</del>  .		
Operator	0		
Amoco Production	Company		
BOX 68, HOBBS, N. M.	88240		
Reasons) for filing (Check proper bo		Other (Please explain)	7-1.71
New Well	Change in Transporter of:	EFFECTIVE	CHANGED FROM:
Recompletion [] Change in Ownership	Oll Dry Gas Casinghead Gas Condon	morgan Feder	PAI TP 3-R
If change of ownership give name and address of previous owner	MID WEST OIL COR	P. MIDLAND	EXPS
DECORPORAN OF WELL AND	YEACE		
DESCRIPTION OF WELL AND Leane Name	Well No. Pool Name, Including F	Kind of Le	_
MORGAN C FEDERAL	6 CHAUEROO-SI	AN HYDRES State, Fed	leral or Fee FED Nmoss828
Location	- Sauru	1090	(a) FO T
Unit Letter N ; 6	60 Feet From The SOUTH Lin	e andFeet Fro	om The WEST
Line of Section /4 T	ownship 7-S Range 3	3-E , NMPM, KOC	SEVELT County
		_	•
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent)
MARY DOCLINE	3	Box 900 DALLAS	TEXAS
Torn of Authorized Transporter of C	asinghedd Go or Dry Gas		proved copy of this form is to be sent
CITIES DERVICE		SARTICS VILLE, Is gas actually connected?	OKLAHOM (F) When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 7-S 33-E	Is day defind by connected?	8-10-67
COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
i .			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
F'erforations			Depth Casing Shoe
Periorations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allow
OII, WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	se lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gan - MCF
Actual Prod. During 1 set	O.1-22.	,	
1			
GAS WELL		Dila Carlando ABICE	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA	INCE	OIL CONSE	RVATION COMMISSION
		APPROVED	, 19
Commission been complise	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Orio Signal For
hove is true and complete to the boat of my knowledge and belief.		BY	Too D. Barrier
	/ / / ) /	TITLE	Orig Signed By  John Dorwy
LAMOCC-II	J. Much	This form is to be filed	in compliance with RULE 1104.
1-JCL /	y ytakum		allowable for a newly drilled or despens ompanied by a tabulation of the deviation
1-0BP ADM	INISTRATIVE ASSISTANT,	tests taken on the well in	secordance with MULE 111.
In Cities	•	II	be dilled out completely for allow

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply