

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0558287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Morgan Federal Tract

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Chaveroo (San Andres)

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec 14, T-7-S, R-33-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Midwest Oil Corporation

3. ADDRESS OF OPERATOR

1500 Wilco Bldg. Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660 FSL and 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4347 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Casing test & cement job ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-15-67: Spud. Ran 12 jts 8 5/8" casing to 385, cemented with 350 sax reg. with 2% cc, cement circulated. WOC 18 hrs. Tested O.K. at 1000 psi. BOP installed.

5-25-67: Ran 139 jts of 4 1/2" casing to 4375, cemented with 800 sax Incor 50-50 Posmix with 12% gel and 5% salt, 160 sax Incor 50-50 Posmix with 4% gel, 2 cc, salt saturated, 100 sax Incor 50-50 Posmix with 8# salt per sax. Cement circulated WOC 24 hrs. Tested O.K. at 4000# psi, top of cement 1510.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carolyn Turner

TITLE

Production Clerk

DATE

6-9-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JUN 14 1967

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER