

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE N. M. O. C.
JULY 11 28 AM '67

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG 848

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name None	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Sinclair "B"	
2. Name of Operator Charles B. Read		9. Well No. 1	
3. Address of Operator P. O. Box 2126, Roswell, New Mexico		10. Field and Pool, or Wildcat Chaveroo	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM East THE East LINE OF SEC. 32 TWP. 7S RGE. 34E NMPM		12. County Roosevelt	
15. Date Spudded 5/20/67	16. Date T.D. Reached 5/30/67	17. Date Compl. (Ready to Prod.) P&A 5/30/67	18. Elevations (DF, RKB, RT, GR, etc.) 4324' KB
19. Elev. Casinghead -	20. Total Depth 4650'		
21. Plug Back T.D. --		22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-4650' Cable Tools ---
24. Producing Interval(s), of this completion — Top, Bottom, Name Dry hole			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Neutron Porosity, Formation Density, Sonic-Gamma, Laterolog, Microlaterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8"	WEIGHT LB./FT. 24#	DEPTH SET 401'	HOLE SIZE 11"
CEMENTING RECORD 225 sx		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
		Gas — MCF	Water — Bbl.
		Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Charles B. Read		TITLE Operator	DATE July 6, 1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 2060	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2260	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2500	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3702	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. P1 () 4259	T. Chinle _____	T. _____
T. Penn. _____	T. P1 4396	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. P2 4474	T. Penn. "A" _____	T. _____
	T. P3 4600		

FORMATION RECORD. (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	398	398	Cement				
398	1465	1067	Red Beds				
1465	2062	597	Red Beds & Shale				
2062	2124	62	Anhy.				
2124	2500	376	Anhy. & Salt				
2500	3212	712	Anhy. & Sand				
3212	3450	238	Anhy.				
3450	3605	155	Lime & Anhy.				
3605	3698	93	Anhy. & Shale				
3698	3823	125	Lime				
3823	3888	65	Lime & Anhy.				
3888	4082	194	Lime				
4082	4218	136	Anhy. & Dolo.				
4218	4255	37	Lime				
4255	4317	62	Anhy. & Dolo.				
4317	4381	64	Lime				
4381	4424	43	Anhy. & Dolo.				
4424	4498	74	Lime				
4498	4554	56	Anhy. & Dolo.				
4554	4650	96	Lime				