

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-041-20027
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Bluitt State Com
8. Well No.	1
9. Pool name or Wildcat	Bluitt Wolfcamp

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator WTG Exploration
3. Address of Operator 401 West Wadley Avenue, Midland, Texas 79705-5339	4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>7S</u> Range <u>37E</u> NMPM <u>Roosevelt</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4059' Ground

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Hobbs office notified by telephone of plans to run 1 1/4" coil tubing to 800' on 4-20-95. OTHER: Run 1 1/4" coil tubing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-95 Ran 8000' of 1 1/4" coil tubing to 8000' under pressure slips did not hold causing tubing to drop to 8170'.

5-2-95 Fished tubing and hung off @ 7994'.

5-6-95 Pressured up to 5000 lbs. on tubing and could not get circulation.

5-8-95 Pulled 1 1/4" tubing and found bottom 20' plugged with sand.

5-9-95 Re-ran tubing to 7990' and hung off.

5-10-95 Well making 188 MCF per day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dave Watson TITLE Production Supt. DATE 5-17-95

TYPE OR PRINT NAME Dave Watson TELEPHONE NO. 915-682-40

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 22 1995

CONDITIONS OF APPROVAL, IF ANY:

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RECEIVED

1985
OFFICE