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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

WITCH EXPLORATION, Inc. #167  WITG EXPLORATION, Inc. #167  Change is Transporter of Change in Transporter of Change in Transporter of Change in Condensity (Condensity Exploration)  Change in Control Properties  WITG EXPLORATION OF WELL AND LEASE  Least Name  #1 LITT State - Communitized   Well No   Built Wolf Callips   Gas    Uall Latter   I
Mest Wadley Avenue; Midland, Texas 77905-5339
401 West Wadley Avenue; Midland, [Exas 79/00-0339]  Sew Wall   Charge in Transporter of Dry Cas   Other (Please explain)    Sew Wall   Charge in Transporter of Dry Cas   Other (Please explain)    Sew Wall   Charge in Transporter of Dry Cas   Other (Please explain)    Dry Cas   Other   Other   Other    Sew Name of Opentor give name of declaring protein of Peak From The Condenses   The State - Communitized   Other   Other    DESCRIPTION OF WELL AND LEASE   West No.   Bluitt Wolf Camp (Gas)   State, Pederal or Fee   Last No.    Bluitt State - Communitized   Other   Other   Other   Other    Uali Latter   1
Completion   Charge in Transporter of   Casophead Qu   Condensus   X      DESCRIPTION OF WELL AND LEASE   Address from the South   Los and 990   Feet From The
Competition   Oil   Dry Cas   Dry Ca
Country of Operator give name  1
DESCRIPTION OF WELL AND LEASE  AND Name   Pool Name   Including   Formation   Stutt State-Communitized   State   Pool Name   Including   Formation   State   State   Including   Including   Including   Including   Including   Including   Section   32   Township   7S   Reage   SEE   7   NAFM,   ROOSEVELT   Section   32   Township   7S   Reage   SEE   7   NAFM,   ROOSEVELT   Section   32   Township   7S   Reage   SEE   7   NAFM,   ROOSEVELT   Section   32   Township   7S   Reage   SEE   7   NAFM,   ROOSEVELT   Section   32   Township   7S   Reage   SEE   7   NAFM,   ROOSEVELT   Section   32   Township   7S   Reage   SEE   7   NAFM,   ROOSEVELT   Section   32   Township   7S   Reage   SEE   7   NAFM,   ROOSEVELT   Section   32   Township   7S   Reage   SEE   7   NAFM,   ROOSEVELT   Section   32   Township   7S   Reage   SEE   7   NAFM,   ROOSEVELT   Section   32   Township   7S   Reage   SEE   7   NAFM,   ROOSEVELT   Section   32   Township   7S   Reage   SEE   7   NAFM,   ROOSEVELT   Section   4   SEE   1   NAFM,   ROOSEVELT   Section   5   SEE   7   NAFM,   ROOSEVELT   Section   6   SEE   7   NAFM,   ROOSEVELT   Section   7   SEE   7   NAFM,   ROOSEV
Section  Unit Letter I : 1,650   Feet From The South Lice and 990   Feet From The East    Section 32   Township   7S   Range   227:37   NMPM,   Roosevelt   Court    Loss of Authorized This protect of Collocation   P. O. Box 2436; Abilleng. Texas 79604-2436    Section 32   Township   7S   Range   227:37   NMPM,   Roosevelt   Court    Loss of Authorized This protect of Collocation   P. O. Box 2436; Abilleng. Texas 79604-2436    Section 1   P. O. Box 2436; Abilleng. Texas 79604-2436    Section 2   P. O. Box 1188; Houston. Texas 77251-1188    Well produces oil or liquids,   Unit   Sec.   Twp.   Rage    Well production is committingled with that from any other lease or pool, give communicating order author.  COMPLETION DATA  Designate Type of Completion - (X)   Coll Well   Cas Well   New Well   Workover   Deepen   Plug Back   Same Ree'v   Diff Rage    Levaluoss (DF, RXB, RT, CR, ste.)   Name of Producing Formation   Top Oil/Gai Pay   Tubing Depth    TUBING, CASING AND CEMENTING RECORD    HOLE SIZE   Casing & Tubing Size   OePTH SET   SACKS CEMENT    TEST DATA AND REQUEST FOR ALLOWABLE    L WELL   Test must be after recovery of local volume of load oil and must be result to or exceed top allowable for this depth or be for full 24 hours )    Test DATA AND REQUEST FOR ALLOWABLE    L WELL   Test must be after recovery of local volume of load oil and must be result to or exceed top allowable for this depth or be for full 24 hours )    Test DATA AND REQUEST FOR ALLOWABLE    L WELL   Test must be after recovery of local volume of load oil and must be result to or exceed top allowable for this depth or be for full 24 hours )    Tubing Preserre   Casing Pressure   Casing Pressure   Choke Size    Tubing Pressure   Casing Pressure   Casing Pressure   Choke Size    Tubing Pressure   Casing Pressure   Casing Pressure   Choke Size    Township Test   Tubing Pressure   Casing Pressure   Choke Size    The producing forms and a supplies   Test   Tubing Pressure   Casing Pressure   Choke Size    The producing forms and a supplies   Te
Section 32 Township 7S Reage 22137, NMPM, ROOSEVELT Course of Authorited Pipel Inc.  Section 32 Township 7S Reage 22137, NMPM, ROOSEVELT Course of Authorited Transporter of College Pipel Inc.  Section 32 Township 7S Reage 22137, NMPM, ROOSEVELT Course of Authorited Transporter of College Pipel Inc.  Section 32 Township 7S Reage 22137, NMPM, ROOSEVELT Course of Authorited Transporter of College Pipel Inc.  In DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Ame of Authorited Transporter of College Pipel Inc.  Or Dry Cas
Unit Latter I : 1,650 Feet From The South Liber and 990 Feet From The East  Section 32 Township 7S Range 22E 37 NMPM ROOSEVELT Cour  I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Some of Authorized Transporter of Coil or Coodenate X P.O. Box 2436; Abilene, Texas 79604-2436  Pride Pippline Co. P.O. Box 2436; Abilene, Texas 79604-2436  Promosed Transporter of Casiophead Cus or Dry Cui X P.O. Box 1188; Houston, Texas 77251-1188  Well produces oil or liquids, Usin Sec. Twp. Reg. If gir actually connected? When approved copy of this form is to be seril.  Promosed Transporter of Casiophead Cus or Dry Cui X P.O. Box 1188; Houston Texas 77251-1188  Well produces oil or liquids, Usin Sec. Twp. Reg. If gir actually connected? When 7 1968  When 7 1968  Address (Gir e address to which approved copy of this form is to be seril Promosed oil or liquids, I No. When of the control of the
Section 32 Township 7S Range 2F37, MPM, Roosevelt Cour  I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  same of Authorized Transporter of Oil or Coodeniate X P.O. Box 2436; Abi Tene, Texas 79604-2436  Project Pippline Co. P.O. Box 2436; Abi Tene, Texas 79604-2436  Authorized Transporter of Casinghead Gas Or Dry Gas X Address (Give address to which approved copy of this form is to be sent)  Project Pippline Co. Program X Address (Give address to which approved copy of this form is to be sent)  Project Pippline X Address (Give address to which approved copy of this form is to be sent)  Pronswestern Pipeline  well produced oil or liquids. I bis Sec. Twp. Rgc It gas security connected? When 7 yes It was 77251-1188  Als production is commissed with that from any other lease or pool, give corruminging order aumber.  COMPLETION DATA  Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff R  Designate Type of Completion - (X) Name of Producing Formation Tool Depth P.B.T.D.  Evisions (DF, RKB, RT, GR, stc.) Name of Producing Formation Tool Diff at Young Depth P.B.T.D.  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  L WELL Assume the after recovery of total volume of load oil and mail for second to are exceed top allowable for this depth or be for full 34 hours )  te First New Oil Rus To Task Date of Tex  Tubing Pressure Casing Pressure Choice Size  Choke Size
Anderest forw address to which approved copy of this form is to be sen)  Pride Pipel ine Co.
P.O. Box 2436; Abiléne, Texas 79604-2436  Interest Authorized Triansporter of Casinghead Case or Dry Case
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P.O. Box 1188; Houston, Texas 7/251-1188
This production of tanks.  I 32 7S 37E yes 1968  This production is committingled with that from any other lease or pool, give commingting order numbers.  COMPLETION DATA  Designate Type of Completion - (X)  Disaction of Ready to Produce the second of th
this production is committed with that from any other lease or pool, give commingting order number:  // COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Despth P.B.T.D.  Total Depth P.B.T.D.  Tubing Depth  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  L WELL Test must be after recovery of total volume of load oil and must be sound to or exceed top allowable for this depth or be for full 24 hours)  te First New Oil Run To Tank Date of Test  Tubing Pressure Casing Pressure  Choke Size
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ung Method (pitor, back pr.)  Tubing Pressure (Shui-in)  Casing Pressure (Shui-in)  Choke Size
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OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JAN 2 6 1994
Date Approved
Warra K. Xavo
Signature David L. Davis Vice President  By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
Printed Name Title Title
January 24, 1994 (915) 682-4030  Date Telephone No

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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