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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

2. Name of Operator
TEXAS PACIFIC OIL COMPANY

3. Address of Operator
P. O. Box 1069 - Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **I** LOCATED **1650** FEET FROM THE **South** LINE AND **990** FEET FROM

12. County

THE **East** LINE OF SEC. **32** TWP. **7-S** RGE. **37-E** NMPM

15. Date Spudded **6-7-66** 16. Date T.D. Reached **7-19-66** 17. Date Compl. (Ready to Prod.) **8-31-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4059.5' GR**

20. Total Depth **8818** 21. Plug Back T.D. **8170** 22. If Multiple Compl., How Many **0-8818'**

19. Elev. Casinghead

23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7983-8150' Wolfcamp Gas

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Laterolog, Microlaterolog, Sonic/GR

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	343	15"	350	None
7-7/8"	29.70#	4750	9-7/8"	700	None
2-7/8"	6.5#	8818	6-3/4"	1000	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
7983-8150'	Acidized w/5000 gal. 28% NE		

33. PRODUCTION

Date First Production **8-31-67** Production Method (Flowing, gas lift, pumping - Size and type pump) **4-Point Back Pressure** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **9-1-67** Hours Tested **24** Choke Size **AOF** Prod'n. For Test Period **81** Oil - Bbl. **2800** Gas - MCF **2800** Water - Bbl. **34,567** Gas - Oil Ratio **67.4**

Flow Tubing Press. **AOF** Casing Pressure **81** Calculated 24-Hour Rate **2800** Oil Gravity - API (Corr.) **67.4**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Joe Coleman**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Sheldon Ward TITLE Area Superintendent DATE 12-30-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Rustler 1990

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2505	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3667	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 4982	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash 8773	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6247	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7000	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8040	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1614	1614	Red Bed				
1614	2233	619	Red Bed & Anhydrite				
2233	2535	302	Anhydrite				
2535	3065	530	Anhydrite & Salt				
3065	3808	743	Anhydrite				
3808	6882	3074	Lime				
6882	7640	758	Lime & Shale				
7640	7886	246	Lime				
7886	8053	167	Lime & Sand				
8053	8772	719	Lime				
8772	8818	46	Lime & Granite				