

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

HOBBS OFFICE O.C.C.
AUG 4 11 28 AM '67

August 3, 1967

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Texas Pacific Oil Company
Post Office Box 4067
Midland, Texas 79701

Attention: Mr. H. D. Holloway

Gentlemen:

Reference is made to your telegram of August 1, 1967, and to several telephone conversations between Mr. Holloway of your office and Mr. Nutter of this office, all concerning your Bluit State Well No. 1, located in Unit I of Section 32, Township 7 South, Range 37 East, Roosevelt County, New Mexico, which you propose to complete as a tubingless completion for the production of gas from the Bluit-Wolfcamp Gas Pool.

Inasmuch as the intermediate casing shoe in this well is at 4750 feet and the top of the cement on the 2 7/8-inch casing is at 5400 feet, it would appear that there is approximately 650 feet of unprotected casing between these points. This is probably in the area of the Glorieta formation which frequently contains salt water. Approval for tubingless completion of the well could be given provided an adequate Commission-witnessed cement job is obtained from 4750 feet to 5400 feet by cementing through a string of small diameter pipe run in the annulus down to 5400 feet. Or approval could be given for the completion of the well with a macaroni string of tubing for production of the gas.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

Aug 11 11 58 AM '67

August 3, 1967

Mr. J. B. Hollaway
P.O. Box 1087
Albany, Texas 75711

Dear Mr. Hollaway:

Very truly,
J. B. Hollaway

Reference is made to your telegram of August 1, 1967, and to the
correspondence between Mr. Hollaway of your office and
this office, all concerning your permit to drill a well
in Unit 1 of Section 35, Township 7 South, Range 1 East,
County of Garza, New Mexico, which you propose to complete as a
completion for the production of gas from the formation.

As the immediate casing shoe in this well is at 500
feet and the top of the cement on the 5 1/2 inch casing is at 500
feet, it would appear that there is approximately 500 feet of the
formation between these points. This is obviously a
considerable distance which frequently contains gas. It is
your responsibility to complete the well with a casing shoe
at least 500 feet by cementing through a string of casing and
then down to the sandstone down to 500 feet. An approved
completion of the well with a sandstone casing of
5 1/2 inch for production of the gas.

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Texas Pacific Oil Company
Midland, Texas 79701
Attention: Mr. H. D. Holloway
August 3, 1967

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In the meantime, per your request, you will be permitted to produce the well as is for evaluation purposes for a period not to exceed 30 days. Please notify this office when a connection has been made. Form C-104 and other appropriate forms should, of course, be filed with our Hobbs office in the usual manner.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/DSN/ir

cc: Mr. Joe D. Ramey
Oil Conservation Commission
Post Office Box 1980
Hobbs, New Mexico

Well File

OIL CONSERVATION COMMISSION

P. O. BOX 5088

SANTA FE, NEW MEXICO

Enclosed for the
Commissioner of the
Bureau of Land Management
is a check for \$100.00
for the year 1960.

I am enclosing for the
Commissioner of the
Bureau of Land Management
a check for \$100.00 for the
year 1960. I am also
enclosing a letter from
the Santa Fe Chapter of
the National Audubon Society
regarding the same.

Very truly yours,

W. C. BOWMAN, JR.
Secretary-Treasurer

W. C. BOWMAN, JR.

W. C. BOWMAN, JR.
Secretary-Treasurer
National Audubon Society
Santa Fe Chapter
P. O. Box 5088
Santa Fe, New Mexico

W. C. BOWMAN, JR.