

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

HOBBS OFFICE O. C. C.
AUG 4 11 28 AM '67

August 3, 1967

C
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P
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Texas Pacific Oil Company
Post Office Box 4067
Midland, Texas 79701

Attention: Mr. H. D. Holloway

Gentlemen:

Reference is made to your telegram of August 1, 1967, and to several telephone conversations between Mr. Holloway of your office and Mr. Nutter of this office, all concerning your Bluit State Well No. 1, located in Unit I of Section 32, Township 7 South, Range 37 East, Roosevelt County, New Mexico, which you propose to complete as a tubingless completion for the production of gas from the Bluit-Wolfcamp Gas Pool.

Inasmuch as the intermediate casing shoe in this well is at 4750 feet and the top of the cement on the 2 7/8-inch casing is at 5400 feet, it would appear that there is approximately 650 feet of unprotected casing between these points. This is probably in the area of the Glorieta formation which frequently contains salt water. Approval for tubingless completion of the well could be given provided an adequate Commission-witnessed cement job is obtained from 4750 feet to 5400 feet by cementing through a string of small diameter pipe run in the annulus down to 5400 feet. Or approval could be given for the completion of the well with a macaroni string of tubing for production of the gas.

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

AUG 11 11 58 AM '63

August 3, 1963

Mr. J. H. Hollaway
P.O. Box 2088
Santa Fe, New Mexico

Dear Mr. Hollaway:

Reference is made to your telegram of August 1, 1963, and to the letter of August 2, 1963, and to the letter of August 5, 1963, all concerning your permit to drill a well in Section 35, Township 7 South, Range 16 East, County of Sandoval, New Mexico, which you propose to complete as a well for the production of gas from the formation known as the

formation as the immediate casing shoe in this well is at 5400 feet. The well is to be drilled to a depth of 5400 feet and the casing is to be set at 5400 feet. It would appear that there is approximately 500 feet of the formation between these points. This is obviously a very thin layer of gas which is probably contained in the formation. The completion of the well could be done from the surface by cementing through a string of casing down to 5400 feet. The completion of the well with a casing string of 5400 feet would be a well for the production of gas.

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Texas Pacific Oil Company
Midland, Texas 79701
Attention: Mr. H. D. Holloway
August 3, 1967

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In the meantime, per your request, you will be permitted to produce the well as is for evaluation purposes for a period not to exceed 30 days. Please notify this office when a connection has been made. Form C-104 and other appropriate forms should, of course, be filed with our Hobbs office in the usual manner.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/DSN/ir

cc: Mr. Joe D. Ramey
Oil Conservation Commission
Post Office Box 1980
Hobbs, New Mexico

Well File

OIL CONSERVATION COMMISSION

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SANTA FE, NEW MEXICO

Very truly yours,
Director

Very truly yours,
Director