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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
1. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator J.M. Huber Corporation									
3. Address of Operator 922 Vaughn building, Midland, Texas 79701									
4. Location of Well									
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>8-S</u> RGE. <u>35-E</u> NMPM									
15. Date Spudded 7/12/1967		16. Date T.D. Reached 7/25/1967		17. Date Compl. (Ready to Prod.) 8/8/1967 D&A		18. Elevations (DF, RKB, RT, GR, etc.) 4152' DF		19. Elev. Casinghead -	
20. Total Depth 5025'		21. Plug Back T.D. 5011'		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools 0-5025'		Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name None								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Correlation Log & Sidewall Neutron Porosity Log								27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24 & 32#		440'		12-1/4"		275 sacks	
4-1/2"		9.5, 10.5, 11.5#		5025'		7-7/8"		150 sacks	
								4323'	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
		None							
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
		None							
31. Perforation Record (Interval, size and number) 4996' - 5010' w/2 snots per ft.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					4996' - 5010'		250 gals. 15% acid		
					3000 "		" DS-40 acid		
					3000 "		" " "		
					and 35 RCN ball sealers				
33. PRODUCTION									
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Gamma Ray Correlation Log & Sidewall Neutron Porosity Log								Test Witnessed By	
35. List of Attachments See Item 34 above									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>D. J. [Signature]</u>					TITLE <u>District Production Supt.</u> DATE <u>9/12/1967</u>				

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 70 through 74 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2302'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2704'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4102'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	T. T.
T. Blindev		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. St. Barker	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0 1007'	1007'	0	Red Beds				
1007 3035'	3035'	2040	Anhydrite and Shale				
3035 4040'	405		Anhydrite and Sand				
4040 4083'	943		Lime				
4083 5025'	42		Lime & Dolomite - TD				
4903							