Distribution       End of ELE (J, C, C)       End of ELE (J, C, C)         File       And of Pice       Status 1 - EE         U.S.G.S.       END of Pice       Status 1 - EE         Determined to pice       Status 1 - EE       Status 1 - EE         Determined to pice       Status 1 - EE       Status 1 - EE         Determined to pice       Status 1 - EE       Status 1 - EE         Determined to pice       Status 1 - EE       Status 1 - EE         Determined to pice       Status 1 - EE       Status 1 - EE         Status 1 - EE       Status 1 - EE       Status 1 - EE         Status 1 - EE       Status 1 - EE       Status 1 - EE         Status 1 - EE       Status 1 - EE       Status 1 - EE         Status 1 - EE       Status 1 - EE       Status 1 - EE         Status 1 - EE       Status 1 - EE       Status 1 - EE         Status 1 - EE       Status 1 - EE       Status 1 - EE         Status 1 - EE       Status 1 - EE       Status 1 - EE         Status 1
SANTA PE         NEW MEXICO DIL CONSEGVATION COMMISSION         Orgentation           US.0.5.         LANO OFFICE         Status Off
U.S. 0.5.       C-8948         OPERATOR       Press         OPERATOR       Press         Sort TVPE OF VECL       Press         Sort TVPE OF COMPLETION       Press         Sort TVPE
U.S. 0.5.       C-8948         OPERATOR       Press         OPERATOR       Press         Sort TVPE OF VECL       Press         Sort TVPE OF COMPLETION       Press         Sort TVPE
OPERATOR         Int TYPE OF WELL         Original Agreement Notice           Int TYPE OF WELL         Will Will Will Will Will Will Will Will
Dir TYPE OF GONFLETION       With generation None       P. Chill Agreement None         Dir TYPE OF GONFLETION       With generation None       Dir State         New Like works       Oversell       Skell 1y-Smith State         S. Name State Stream       Skell 1y-Smith State       Dir State         TRAMKLIN, ASTON & FAIR, INC.       I. France of Leader Name       Dir State         P. O. Box 1090, Roseweil I, New Mexico 88201       Undesignated       Undesignated         At Lices and Coperator       P. Child Agreement Name       Dir State         P. O. Box 1090, Roseweil I, New Mexico 88201       Undesignated       Vice County         At Lices and Tools, constraints       State of County       Dir State County       Dir State County         Not Transmitter B       Locate 519       Feet reason risk       North       Lice County       Rocesweilt         Not Tools on State County       Tools County       Tools County       Dir State County       Dir State County       Dir State County         State County County       Dir State County         State County County       Dir State County       Dir State County       Dir State County       Dir State County         State County       Dir State County       Dir State
A. TYPE DWILL       With Direction       With Direction       D
b. T PE OF COMPLETION         PLOT OF THE PLOT
b. T PE OF COMPLETION         PLOT OF THE PLOT
with Control       Setter       Setter       Setter       Diffe       Under Signation         FRANKLIN, ASTON & FAIR, INC.       I       I.D. Finit and Pool, of Wildow         J. Address of Operation       P. O. Box 1090, Roswell , New Mexico 88201       I.D. Finit and Pool, of Wildow         At Location of Well       I.D. Finit and Pool, of Wildow       Undes ignated         At Location of Well       I.D. Finit and Pool, of Wildow       Undes ignated         State State State       I.D. Finit and Pool, of Wildow       Vildow         Is: Date State State       I.D. Finit and Pool, of Wildow       Vildow         Is: Date State State       I.D. Finit and Pool, of Wildow       Vildow         Is: Date State State       I.D. Finit and Pool, of Wildow       I.D. Finit and Pool, of Wildow         Is: Date State State       I.D. Finit and Pool, of Wildow       I.D. Finit and Pool, of Wildow         Is: Date State State       I.D. Finit and Pool, of Wildow       I.D. Finit and Pool, of Wildow         Is: Date State State       I.D. Finit and Pool, of Wildow       I.D. Finit and Pool, of Wildow         Is: Date State State       I.D. Finit and Pool, of Wildow       I.D. Finit and Pool, of Wildow         Is: Date State State       I.D. Finit and Pool, of Wildow       I.D. Finit and Pool, of Wildow         Itot Pool State State Pool Pool       I.D. Elev
1. Home and Operator         1           FRANKLIN, ASTON & FAIR, INC.         1.           1. Address of Operator         10. Field end Pool, of Wildow           2. Address of Operator         10. Field end Pool, of Wildow           2. Address of Operator         10. Field end Pool, of Wildow           2. Address of Operator         10. Field end Pool, of Wildow           4. Location of Well         11. Date State of State
17. Hale and Pool, et Wildent       10. Field and Pool, et Wildent         17. Location of Well       Undes Ignated         Active of Well       10. Boox 1090, Roswell 1, New MexToc 88201       Undes Ignated         Antific Littre 8       Located 519       reter recov       12. Fleid and Pool, et Wildent         Antific Littre 8       Located 519       reter recov       12. County       12. County         Production for Well       17. Date Scaled 10. Date T.D. Reached 17. Date Compt. (Ready to Prod.)       13. Eleventume (DP, RAB, RT, GR, etc.)       19. Eleventume (DP, RAB, RT, GR, etc.)       10. Eleventume (DP, RAB, RT, GR, etc.)       10. Eleventume (DP, RAB, RT, GR, etc.)       110. Eleventum
P. 0. Box 1090, Roswell, New Maxico 88201     Undesignated       V. Location of Well     V. Location of Well     Viet Control of Well       Init Letters     B     Locate 519     rest ratio       Not Control of Well     Viet Control of Well     Viet Control of Well       Not Control of Well     Viet Control of Well     Viet Control of Well       Not Control of Well     Viet Control of Well     Viet Control of Well       Not Control of Well     Viet Control of Well     Viet Control of Well       15. Date Type Electric Med Cher Les Plus     21. Flug Back T.D.     22. If Multiple Conpl., Herw     23. Ideardia , Rotary Tools     Coll Tools       20. Total Dearch     21. Flug Back T.D.     22. If Multiple Conpl., Herw     23. Ideardia , Rotary Tools     Coll Tools       24. Order Interval(s), of this congletion - Top, Botton, Name     Viet Systreface - TD     No     Coll Coll Control       25. Type Electric and Cher Les Plus     CASING RECORD     Report of Systreface - TD     Adount PulleD       26. Type Electric and Cher Les Plus     Coll Cher Les Plus     No     Coll Control No       26. Type Electric and Cher Les Plus     29. Metervals , Rotary Tools     No     Coll Control No       27. Type Electric and Cher Les Plus     Coll Control No     No     Coll Control No       26. Type Electric and Cher Les Plus     Coll Control No     No     Coll C
4. Location of Well         Desting Littlet Littles       B       Located       519       rest From the North       Little Ando       2121       rest From Table Ando         International Control       State T.D. Reached       17. Date Comple. (Rendy to Prod.)       18. Elevations (DF, R&B, RT, GR, etc.)       19. Elev. Combinderhead         7. 5-67       7-15-67       8-1-67       4.140.6'       4.140.6'         7. Total Depth       21. Plug Back T.D.       22. It Multiple Comple. New       23. Intervalia , Rotary Tools       Collect Tools         7. Total Depth       21. Plug Back T.D.       22. It Multiple Comple. New       23. Intervalia , Rotary Tools       Collect Tools         7. Total Depth       21. Plug Back T.D.       22. It Multiple Comple. New       23. Intervalia , Rotary Tools       Collect Tools         7. Total Depth       21. Plug Back T.D.       22. It Multiple Comple. New       24. Not Totico only         7. Total Depth       21. Plug Back T.D.       22. It Multiple Comple. New       24. No Totico only         7. Type Stetering and Othe Lower San Andres       7. Was Well Cored       25. Weiled T LB./FT.       26. Weiled T LB./FT.         8. 5/8''       24/#       290' KB       12''       150 sx circ. to surface       9.         9.       LINER RECORD       30. TUBING RECORD       30. TUBING RE
And Leff Harmonic Control       20. Contro       20. Control       20.
Application       21       rws.       75       rec.       36E       rws.       12       20       12       20       12       14       1
Internet       East       Link or sec.       31       rws.       75       act.       36E       MMM       Manual Action       Ma
Trite       EBST       Line or set.       31       Twe. / A       Last.       Summ       Line of Prod./       Line of Prod.//       Line of Prod.// <thli< th=""></thli<>
7-5-67       7-15-67       8-1-67       4,149,6'       4,149,6'       4,149,6'         28. Total Depth 4,305'       21. Plug Back T.D. Mary       22. If Multiple Compl., How       23. Intervale Difference Surface - TD       Coble Tools Difference Surface - TD       Coble Tools Difference Surface - TD         24. Productin Interval(a), of this completion - Top, Bottom, Name 4,240'-4,290' Todd Lower San Andres       25. Was Directional Burve No (Totco only)         25. Type Electric and Other Logs Rim Gamma Ray Sonic       27. Was Well Cored No       27. Was Well Cored No         28. Type Electric and Other Logs Rim Gamma Ray Sonic       24. # 290' KB 12''       150 sx clrc. to surface 4 1/2''       AMOUNT PULLED         29.       CASING RECORD       20. TUBING RECORD       AMOUNT PULLED         8 5/8''       24. # 305' KB 7 7/8''       300 sx incor Pox w/2% Gal & 8# Salt/Sacl         29.       LINER RECORD       30. TUBING RECORD         31. Pedoration Record (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         0 ne shot at 4243', 4249', 4251', 4256', 4258', 4266', 4275', 4277', 4280', and 4286'       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         33.       PRODUCTION       Acid ized Mith 3,2000 gal ions DS-30 Acid.         33.       PRODUCTION       Sard/OIL Frac'd with 3,2000 gal ions oll and 32,0000# 20-4d Mesh Sand.         33.       Production Method (Flowing, ga
20. Total Depth       21. Plug Back T.D.       22. If Multiple Compl., How       23. Intervals , Potary Tools Dillet Surface - TD       Coble Tools Dillet Surface - TD         24. Productin Thierwal(s), of this completion - Top, Botton, Name       25. Was Directional Surve Machine Completion - Top, Botton, Name       25. Was Directional Surve Machine Completion - Top, Botton, Name         24. Productin Thierwal(s), of this completion - Top, Botton, Name       25. Was Directional Surve Machine Completion - Top, Botton, Name       27. Was Well Corol No         26. Type Electric and Other Logs Run       27. Was Well Corol No       27. Was Well Corol No         28. Type Electric and Other Logs Run       27. Was Well Corol No         28. Type Electric and Cher Logs Run       27. Was Well Corol No         28. Type Electric and Cher Logs Run       27. Was Well Corol No         29. Casing Size       WEIGHT LB./FT.       DEPTH SET         4 1/2!'       9.5#       4.305' KB       7 //8''         29. LINER RECORD       30.       TUBING RECORD         31. Perforation Record (Interval, size and number)       22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         0 ne shot at 4243', 4249', 4251', 4256'.       4258', 4262', 4266', 4275', 4275', 4277', 4280', and 4286'.         33.       Production       Production Method (Elowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. ar Shur-in)         70.       Production
4,305'       Many       United BySurface - TD         24. Producin: Interval(a), of this completion - Top, Bottom, Name       25. Was Directional Surve         4,24:0'-4,290' Todd Lower San Andres       No (Totco only)         25. Type Electric and Other Logs Run       27. Was Well Cored         Gamma Ray Sonic       27. Was Well Cored         28.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LBJ./FT.         29.       LINER RECORD         29.       LINER RECORD         31. Perfortion Record (Interval, size and number)       30.         31. Perfortion Record (Interval, size and number)         32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         0.       DePTH SET         32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         0.       TUBING RECORD         33.       PRODUCTION         33.       PRODUCTION         34. Order Test       Production Method (Flowing, gas lift, pumping – Size and type pump)       Weil Status (Prod. or Shur-in)         33.       PRODUCTION       Sace – CII Perduction Method (Flowing, gas lift, pumping – Size and type pump)       Weil Status (Prod. or Shur-in)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Otl – Ebl.       Gas – MCF       Water – Bbl. <t< th=""></t<>
24. Producin Interval(s), of this completion - Top, Bottom, Name       25. Was Directional Surve Mode Total Control No         25. Type Electric and Other Legs Run Gamma Ray Sonic       27. Wes Well Cored No         28. Type Electric and Other Legs Run Gamma Ray Sonic       27. Wes Well Cored No         28. CASING SIZE       WEIGHT LB./FT.         29. CASING RECORD       SACKS CEMENT         29. Size       TOP         20. SIZE       TOP         20. SIZE       TOP         21. Perforation Record (Interval, size and number)       SACKS CEMENT         21. Perforation Record (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         20. One shot at 4243', 4249', 4251', 4256', 4258', 4262', 4266', 4275', 4277', 4280', and 4286'       33. ODM AT AND KIND MATERIAL USED         33.       PRODUCTION         34.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Case - MCF       Water - Bbl.       Gas - OII Retio         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Case - MCF       Water - Bbl.       Gas - OII Retio
No (Totco only)         No (Totco only)         28. Type Electric and Other Logs Run       27. Was Well Cored No         CASING RECORD (Report ell strings set in well)         CASING RECORD (Report ell strings set in well)         CASING RECORD (Report ell strings set in well)         CASING SIZE       CEMENTING RECORD         AMOUNT PULLED         8 5/8'!       24#       290' KB       12'       ISO SX CIFC. to Surface         4 1/2'!       9.5#       4,305' KB       7 //8'!       300 sx Incor Poz w/2% Gell to Surface         29.       LINER RECORD       30.       TUBING RECORD         31. Perforation Record (Interval, size and number)       One shot at 4243', 4249', 4251', 4256'.         4.258', 4262', 4266', 4275', 4275', 4256'.         4.258', 4262', 4266', 4275', 4277', 4280', ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Depth INTERVAL       AMOUNT AND KIND MATERIAL USED         ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         ACID, SHO
26. Type Electric and Other Logs Run       27. Was Well Cored         Gamma Ray Sonic       23.         28.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.         29.       24#         29.       24#         29.       24#         29.       24#         29.       4.305' KB         27.       9.5#         4.1/2''       9.5#         29.       LINER RECORD         30.       TUBING RECORD         31. Perforution Record (Interval, size and number)       0         One shot at 4243', 4249', 4251', 4256', 4258', 4262', 4266', 4275', 4277', 4280', and 4286'         33.       PRODUCTION         33.       PRODUCTION         34.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         Prod.       Prod.         33.       PRODUCTION         34.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         Prod.       Prod.         34.       Casing Pressure       Calculated 24- Oth - Est Period         35.       Casing Pressure       Calculated 24- Oth - Est Period         36.
Starting       No         Semme Ray Sonic       No         28.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         8.       29.       244       290' KB       12''       150 sx clrc. to surface       AMOUNT PULLED         9.       1/2''       3.5#       4,305' KB       7 7/8''       300 sx incor Poz w/2% Gei s & S Salt/Saci         29.       LINER RECORD       30.       TUBING RECORD         31. Perforation Record (Interval, size and number)       Bottom Sacks CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         31. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         32.       4258', 4262', 4266', 4275', 4277', 4280', and 4286'       32.       Acid ized with 3,000 gail ons DS-30 Acid.         33.       PRODUCTION       Sand/Oll frac'd with 32,000 gail ons oll and 32,000 gail
CASING RECORD (Report all strings set in well)         CASING RECORD (Report all strings set in well)         CASING SIZE       CEMENTING RECORD       AMOUNT PULLED         8       5/8''       2¼#       290' KB       12''       150 sx circ. to surface       AMOUNT PULLED         4       1/2''       9.5#       4,305' KB       7 7/8''       300 sx incor Poz w/2% Gai to surface       AMOUNT PULLED         29.       LINER RECORD       30.       TUBING RECORD       30.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         31. Perforation       Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         4258's, 4262', 4266', 4275', 4277', 4280', and 4286'       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         4258's, 4262', 4266', 4275', 4277', 4280', and 4286'       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         33.       PRODUCTION       32.000 gal lons DS-30 Acid.       Sand.         33.       PRODUCTION       Size and type pump)       Well Status (Prod. or Shut-in)         9-1-67       Pumping       Prod*n. For
CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         8 5/8''       24#       290' KB       12''       150 sx circ. to surface
CASING SIZE       Weight LBL/PI       Definition       Index off       Casing Size       Casing Size       Size       Size       Size       Size       Depth set       PACKER SET         29.       LINER RECORD       30.       TUBING RECORD       30.       TUBING RECORD         31. Perforation Recoid (Interval, size and number)       BOTTOM       SACKS CEMENT       SCREEN       SIZE       Depth set       PACKER SET         31. Perforation Recoid (Interval, size and number)       BOTTOM       SACKS CEMENT       SCREEN       SIZE       Depth set       PACKER SET         4258', 4262', 4266', 4275', 4251', 4256', 4256', 4258', 4266', 4275', 4277', 4280', and 4286'       Sacks Cement       Size and number)       Size and number)       Size and number)       Come shot at 4243', 4249', 4251', 4280', and 4286'       Actifized with 32,000 gallons DS-30 Acid.         33.       PRODUCTION       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         8-1-67       Pumping       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         8-2-67       24       Production Method (Flowing, gas lift, pumping - Size and type pump)       Prod.         9-2-67       24       Chick Size       Prod'n. For       OII - Bbl.       Gas - MCF       Water - Bbl.
4 1/2"       9.5#       4,305" K8       7 7/8"       300 sx Incor Pox w/2% Gal s       8# Salt/Sack         29.       LINER RECORD       30.       TUBING RECORD         31.       Perforation Record (Interval, size and number)       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         31.       Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Dep H INTERVAL       AMOUNT AND KIND MATERIAL USED         42581, 4262', 4266', 4275', 4277', 4280', and 4286'       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Dep H INTERVAL       AMOUNT AND KIND MATERIAL USED         Actidized with 3,000 gallons DS-30 Acid.         Sand/OII frac'd with 32,000 gallons oll and 32,
29.       LINER RECORD       30.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         31. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         31. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Date shot at 4243', 4249', 4251', 4256', 4275', 4277', 4280', and 4286'       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         33.       Depth INTERVAL       AMOUNT AND KIND MATERIAL USED         Acidized with 3,000 gallons DS-30 Acid.         Sand/Oil frac'd with 32,000 gallons oil and 32,000 gallon
23.       Entern necond       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         31. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         31. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         0ne shot at 4243', 4249', 4251', 4256', 4275', 4277', 4280', and 4286'       32.       ACIdized with 3,000 gallons DS-30 ACId.         Sand/011 frac'd with 32,000 gallons DS-30 ACId.       Sand/011 frac'd with 32,000 gallons oil and 32,000 gallons
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         31. Perforation Record (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         31. Perforation Record (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         4258', 4262', 4266', 4275', 4277', 4280', and 4286'       ACIdized with 3,000 gallons DS-30 ACId.       Sand/Oil frac'd with 32,000 gallons oil and 32,000 g
Size       IOP       BOTTOM       Directo Callentity       Control of the
One shot at 4243', 4249', 4251', 4256', 4275', 4277', 4280', and 4286'       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         Acidized with 3,000 gallons DS-30 Acid.       Sand/0il frac'd with 32,000 gallons oil and 32,000# 20-40       Asid 286'         33.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Prod.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Vell Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n. For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         8-2-67       24       Calculated 24- Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         Yell Status (Sold, used for fuel, vented, etc.)       Test Witnessed By       Oil Gravity - API (Corr.)       25°
One shot at 4243', 4249', 4251', 4256', 4275', 4277', 4280', and 4286'       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         Acidized with 3,000 gallons DS-30 Acid.       Sand/0il frac'd with 32,000 gallons oil and 32,000# 20-40       Asid 286'         33.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Prod.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Vell Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n. For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         8-2-67       24       Calculated 24- Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         Yell Status (Sold, used for fuel, vented, etc.)       Test Witnessed By       Oil Gravity - API (Corr.)       25°
One shot at 4243', 4249', 4251', 4256', 4275', 4277', 4280', and 4286'       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         Acidized with 3,000 gallons DS-30 Acid.       Sand/0il frac'd with 32,000 gallons oil and 32,000# 20-40       Asian 4286'         33.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Prod.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Vell Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n. For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         8-2-67       24       Calculated 24- Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         Yelso Tubing Press.       Casing Pressure       Calculated 24- Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Use Test Witnessed By       Use Test Vented A
4258', 4262', 4266', 4275', 4277', 4280', and 4286'       Acidized with 3,000 gallons DS-30 Acid. Sand/011 frac'd with 32,000 gallons oil and 32,000# 20-40 Mesh Sand.         33.       PRODUCTION         33.       PRODUCTION         Bate First Production 8-1-67       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in) Prod.         Date of Test 8-2-67       Hours Tested       Choke Size       Prod'n. For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Test Witnessed By       V. Proof.
and 4286'       Sand/011 frac'd with 32,000 galions oil and 32,000# 20-40 Mesh Sand.         33.       PRODUCTION         PRODUCTION         Date First Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         B-1-67       Pumping       Prod.       Prod.         Date of Test       Hours Tested       Choke Size       Prod'n. For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By
32,000# 20-40 Mesh Sand.         33.         PRODUCTION         Date First Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         B-1-67       Pumping       Prod.         Date of Test       Hours Tested       Choke Size       Prod.n. For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         B-2-67       24       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         Stepsilion of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By
333.       Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         B-1-67       Pumping       Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n. For Test Period       Oil – Bbl.       Gas – MCF       Water – Bbl.       Gas - Oil Ratio         647:1       Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil – Bbl.       Gas – MCF       Water – Bbl.       Oil Gravity – API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Test Witnessed By       Test Witnessed By
333.       Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Balance       Pumping       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Balance       Pumping       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prod'n. For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Balance       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Test Witnessed By
Balance     Production     Production     Production       Balance     Pumping     Production     Production       Balance     Pumping     Production     Production       Date of Test     Hours Tested     Choke Size     Prod'n. For Test Period     Oil – Bbl.     Gas – MCF     Water – Bbl.     Gas – Oil Ratio       Balance     Casing Pressure     Calculated 24- Hour Rate     Oil – Bbl.     Gas – MCF     Water – Bbl.     Oil Gravity – API (Corr.)       34. Disposition of Gas (Sold, used for fuel, vented, etc.)     Test Witnessed By
Origonal Production of Gas (Sold, used for fuel, vented, etc.)       Prod'n. For Test Period       Oil – Bbl.       Gas – MCF       Water – Bbl.       Gas – Oil Ratio         647:1       125       80.9       5       647:1         7       24       Calculated 24- Hour Rate       Oil – Bbl.       Gas – MCF       Water – Bbl.       Oil Gravity – API (Corr.)         250       34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Test Witnessed By
8-2-67       24       Test Period       125       80.9       5       647:1         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Test Witnessed By
How Tubing Press.     Clashing Pressure     How Rate       How Rate      25°       34. Disposition of Gas (Sold, used for fuel, vented, etc.)     Test Witnessed By
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
34. Disposition of Gas ( <i>Jola, useu for juee, beneu, etc.)</i>
Vented J. W. Brasfield
35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Erant M Smith TITLE Geologist DATE August 2, 1967

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico 2095 <sup>†</sup>					Northwestern New Mexico					
т.	Anhy	. т.	Canyon	Т.	Ojo Alamo	_ Т.	Penn. ''B''			
т.	Salt	Т.	Strawn	_ т.	Kirtland-Fruitland	_ Т.	Penn. "C"			
В.	Salt 77451	. T.	Atoka	_ Т.	Pictured Cliffs	_ Т.	Penn. ''D''			
Т.	Yates	. T.	Miss	<u> </u>	Cliff House	_ Т.	Leadville			
т.	7 Rivers	- Ţ,	Devonian	_ т.	Menefee	_ Т.	Madison			
т.	Queen	. т.	Silurian	_ т.	Point Lookout	- т.	Elbert			
Т.	Gravburg	<b>m</b>	Mandala	-						
T.	San Andres	. т.	Simpson	_ т.	Gallup	. т.	McCracken Ignacio Qtzte Granite			
т.	Glorieta	. т.	McKee	_ Ba	se Greenhorn	_ T.	Granite			
Т.	Paddock	. т.	Ellenburger	_ т.	Dakota	. т.				
Т.	Blinebry	. т.	Gr. Wash	_ т.	Morrison	. т.				
Т.	Tubb	. т.	Granite	_ Т.	Todilto	. т.				
Т.										
Т.	Аьо	<b>.</b> T.	Bone Springs	<u> </u>	Wingate	- Т.				
Т.	Wolfcamp	. т.		_ т.	Chinle	. Т.				
т.	Penn	Т.	· · · · · · · · · · · · · · · · · · ·	<u> </u>	Permian	- T.				
Т	Cisco (Bough C)	т.		<u> </u>	Penn. "A"	Т.				

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
3460 4116 4222 4236 TD	4293 4222 4236 4291 4305	833' 106' 14' 55'	San Andres Slaughter A Anhydrite Slaughter B				
			•				
		-					