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Grant M Smith (Signature)

<u>Geologist</u>

(Title)

August 2, 1967 (Date)

III.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE ON C. C. C.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

J G A 3	4		
OPERATOR	4		
PRORATION OFFICE			
Operator			
FRANKLIN, ASTON & FA	IR, INC.		
Address			
P. O. Box 1090, Rosv	ell, New Mexico 88201		
Reason(s) for filing (Check proper box,		Other (Please explain)	POOL RULES THIS AUTHORITY TO PR
New Well	Change in Transporter of:	AND SELL ON CO.	POOL RULES THIS AUTHORITY
Recompletion	Oil Dry Ga	UNI ESS 4 CASINGE	POOL RULES THIS AUTHORITY TO PE M THIS WELL WILL AUTOMATICALLY I LEAD GAS CONVECTION OR AN AUTHOR C NO-FLARE RULE HAS REEN OFFI
Change in Ownership	Casinghead Gas Conder	nsate EXCEPTION TO THE	DEAD GAS CONVECTION OR AN AUTH NO FLARE RULE HAS BEEN OBTAIN
	, , , , , , , , , , , , , , , , , , , ,		GAS BEEN OBTAIN
f change of ownership give name			8 61
and address of previous owner			
DESCRIPTION OF WELL AND	TRACE CONTRACTOR OF THE PARTY O	1.11 211	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
DESCRIPTION OF WELL AND Legse Name	Wall No   Dool Name Including F	ormation Kind of Le	ase Lease 1
-	Jada-Lower	San March	ergl or Fee State E-8948
Skelly-Smith State Location	I Undesignated	R-33/9 Sidie, 1 ed	Jeaco E oyio
		-1	
Unit Letter B : 519	Feet From The <b>North</b> Lin	e and 222 Feet Fro.	m TheEast
21	36	265 Par	agevel t
Line of Section 3 Tox	wnship <b>75</b> Range	36E , NMPM, ROC	Osevelt Cour
		_	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil			
The Permian Corporation	1	P. 0. Box 3119, Midiar	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
Vented			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
it well produces on or liquids, give location of tanks.	B 31 7S 36E	No	
	th that from any other lease or pool,		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-5-67	8-1-67	4,305'	-
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4.149.6' KB	Lower San Andres	4,243	
Destaurations			Depth Casing Shoe
4243 - 4	1286 02 Ju	ir T.L.S.A.	4,305'
( , ~ , ~ ,		CEMENTING RECORD	
UO1 E 617E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8 5/8 <sup>11</sup>	290' KB	150 sx circ. to sur
1211			1
7 7/8"	4 1/2"	4,305' KB	300 sacks
	<u> </u>	<u> </u>	
FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load o	oil and must be equal to or exceed top
OIL WELL	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	life are )
Date First New Oil Run To Tanks	Date of Test		1 2010, 50001
8-1 <b>-6</b> 7	8-2-67	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	125	5	80.9 (GOR 647:1)
CAS WELL			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Feudin or 1 est	Data. Condangatey tendor	diam', or obligations
		Cooling Descript ( Chart in )	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
			- The state of the
haraby applify that the sules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied t	with and that the information given		
shove is true and complete to the	e best of my knowledge and belief.	BY	

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.