SANTA FE			MEXICO OIL C		COMMISSION			State		e of Lease Fee
U.S.G.S.	/		ETION OR RE	AUG 11 '9'	28 41 67		5.			as Lease No.
LAND OFFICE					~~ 01		1	OG-	-1017	7
OPERATOR							\square	\overline{III}	\overline{M}	
a, TYPE OF WELL								7777	\overline{IIII}	
a, TYPE OF WELL	011	GAS		_			7.	Unit A	lgreeme	nt Name
b. TYPE OF COMPLE		L X GAS		OTHER				Farm	or Leas	e Name
NEW WOR				·]			, °.		INS.	o Hamo
, Name of Operator		BAC	RESVR.L	OTHER			9.	Well N	10.	
Taylor Pro	litt								1	
Address of Operator										ool, or Wildcat
C/O UIL KO	ports & us	LS Service	s, Box 763,	Hobbs, Net	Mexico		U	des.	Cha	veroo-SA
. Location of well									////	
NIT LETTER	A	40	Can	* h	640			III	////	
NIT LETTER	LOCATED	FEET	FROM THE	LINE AND	<u>660</u>	FEET FI		. Count	$\frac{1}{ty}$	-71111111
HE Bast LINE OF S	анс. 36 т	we. 78 .	RGE. 32 B NM		///////////////////////////////////////	1111		10 9 0 V	-	
5. Date Spudded	16. Date T.D. R	eached 17. Dat	te Compl. (Ready t	o Prod.) 18. E	levations (DF, I	RKB, F				. Cashinghead
7/7/67	7/15/67	7	7/22/67		4452 KB	4.1	1.1. 5			
0. Total Depth	21. Plu	g Back T.D.	22. If Mult Many	tiple Compl., How	23. Interval Drilled		Rotary To	ools	, c	Cable Tools
1.200		4296				→	o-td			
4308										
4. Producing Interval(s), of this complet	ion — Top, Botto	om, Name						25. W	las Directional Sur lade
4. Producing Interval(s			om, Name						M	lade
4. Producing Interval(s 4177-4287	San Andres		om, Name						M	1ade Yes
4. Producing Interval(s 4177-4287 6. Type Electric and O	San Andrea ther Logs Run	8							Mas W	fade Ye8 /ell Cored
4. Producing Interval(s 4177-4287 6. Type Electric and O Genma Ray, Soi	San Andrea ther Logs Run	.og, Microl	laterlog, N			. De	ensity		M	fade Ye8 /ell Cored
4. Producing Interval(s 4177-4287 6. Type Electric and O Gemme Ray, Sol 8.	San Andres ther Logs Run nic, Laterl	.og, Microl	Laterleg, Ne	Report all strings	set in well)			•	Mas W	fade YeB /ell Cored
4. Producing Interval(s 4177-4287 6. Type Electric and O Genma Ray, Soi	San Andrea ther Logs Run	.og, Microl C/ (FT. DEPT	Laterlog, Ne ASING RECORD (R TH SET		set in well) CEMEN	TING	RECORE	•	Mas W	fade Ye8 /ell Cored
4. Producing Interval(s 4177-4287 6. Type Electric and O Gemme Ray, Sol 8.	San Andres ther Logs Run nic, Laterl	.og, Microl C/ /FT. DEPT 30	Laterlog, N ASING RECORD (F TH SET F 62	Report all strings	set in well) CEMEN			•	Mas W	fade Yell Cored O AMOUNT PULLE
4. Producing Interval(s 4177-4287 6. Type Electric and O Gemme Ray, Sol 8.	San Andres ther Logs Run nic, Laterl	.og, Microl C/ (FT. DEPT	Laterlog, Na ASING RECORD (F TH SET F 62	Report all strings	set in well) CEMEN	TING		•	Mas W	fade Yell Cored O AMOUNT PULLE
4. Producing Interval(s 4177-4287 6. Type Electric and O Gemme Ray, Sol 8.	San Andres ther Logs Run nic, Laterl	.og, Microl C/ /FT. DEPT 30	Laterlog, Na ASING RECORD (F TH SET F 62	Report all strings	set in well) CEMEN	TING		•	Mas W	fade Yell Cored O AMOUNT PULLE
4. Producing Interval(s 4177-4287 6. Type Electric and O Gemme Ray, Sol 8.	San Andrea ther Logs Run nic, Lateri WEIGHT L.B., 24 9.5	.og, Microl C/ /FT. DEPT 30	Laterlog, Na ASING RECORD (F TH SET F 62	Report all strings	set in well) CEMEN	TING	RECORE	>	Mas W	fade Yell Cored O AMOUNT PULLE
4. Producing Interval(s 4177-4287 6. Type Electric and O Germa Ray, Son 8. CASING SIZE 8 5/8 4 1/2	San Andrea ther Logs Run nic, Lateri WEIGHT L.B., 24 9.5	.og, Micro C/ /FT. DEPT 30 43	Laterlog, Na ASING RECORD (F TH SET F 62	Report all strings 10LE SIZE 12 1/4 7 7/8	set in well) CEMEN 3	TING	RECORE		. Was W	fade Yell Cored O AMOUNT PULLE
4. Producing Interval(s 4177-4287 6. Type Electric and O Germa Ray, Son 8. CASING SIZE 8.5/8 4.1/2 9.	San Andres ther Logs Run nic, Lateri WEIGHT L.B., 24 9.5 L	INER RECORD	Laterleg, No ASING RECORD (R TH SET F 62 1 08	Report all strings 10LE SIZE 12 1/4 7 7/8	set in well) CEMEN 2 30. SIZE	50 50	RECORE	ING RE	. Was W	fade Yell Cored O AMOUNT PULLE None
4. Producing Interval(s 4177-4287 6. Type Electric and O Genma Ray, Soi 8. CASING SIZE 8 5/8 4 1/2 9. SIZE	San Andres ther Logs Run dic, Lateri WEIGHT L.B., 24 9.5 L L TOP	INER RECORD	Laterleg, No ASING RECORD (R TH SET F 62 1 08	Report all strings IOLE SIZE 12 1/4 7 7/8 T SCREEN	set in well) CEMEN 2 30. SIZE 2 3/8	50 50	TUB DEPTI	ING RE	ECORD	fade Yell Cored O AMOUNT PULLE NOR NOR PACKER SET
4. Producing Interval(s 4177-4287 6. Type Electric and O Germa Ray, Son 8. CASING SIZE 8.5/8 4.1/2 9.	San Andres ther Logs Run dic, Lateri WEIGHT L.B., 24 9.5 L L TOP	INER RECORD	Laterleg, No ASING RECORD (R TH SET F 62 1 08	Report all strings IOLE SIZE 12 1/4 7 7/8 T SCREEN 32.	set in well) CEMEN 2 30. SIZE 2 3/8 ACID, SHOT, FF	50 50	TUB DEPTI	ING RE	ECORD	fade Yell Cored O AMOUNT PULLE NOR NOR PACKER SET
4. Producing Interval(s 4177-4287 6. Type Electric and O Genme Ray, Son 8. CASING SIZE 8.5/8 4.1/2 9. SIZE 1. Perforation Record (San Andres ther Logs Run nic, Lateri WEIGHT L.B., 24 9.5 L TOP	INER RECORD BOTTOM	ASING RECORD (R TH SET F 62 1 08 5 SACKS CEMEN	Report all strings IOLE SIZE 12 1/4 7 7/8 T SCREEN 32.	set in well) CEMEN 2 30. SIZE 2 3/8	50 50	TUB DEPTI JRE, CE/		ECORD	fade Yell Cored O AMOUNT PULLE NOR NOR PACKER SET
4. Producing Interval(s 4177-4287 6. Type Electric and O Genme Ray, Son 8. CASING SIZE 8.5/8 4.1/2 9. SIZE 1. Perforation Record (San Andres ther Logs Run nic, Lateri WEIGHT L.B., 24 9.5 L TOP	INER RECORD BOTTOM	ASING RECORD (R TH SET F 62 1 08 5 SACKS CEMEN	Report all strings IOLE SIZE 12 1/4 7 7/8 T SCREEN 32.	set in well) CEMEN 2 30. 30. SIZE 2 3/8 ACID, SHOT, FF		TUB DEPTI 4,206 JRE, CE/ AMOUNT		ECORD	fade YeB fell Cored O AMOUNT PULLE NOTO PACKER SET NO ZE, ETC.
4. Producing Interval(s 4177-4287 6. Type Electric and O Genma Ray, Soi 8. CASING SIZE 8 5/8 4 1/2 9. SIZE	San Andres ther Logs Run nic, Lateri WEIGHT L.B., 24 9.5 L TOP	INER RECORD BOTTOM	ASING RECORD (R TH SET F 62 1 08 5 SACKS CEMEN	Report all strings IOLE SIZE 12 1/4 7 7/8 T SCREEN 32. DEPTH I	set in well) CEMEN 2 30. 30. SIZE 2 3/8 ACID, SHOT, FF		TUB DEPTI 4206 JRE, CE/ AMOUNT		ECORD	fade Yell Cored O AMOUNT PULLE NONS NONS NONS PACKER SET NO ZE, ETC.
4. Producing Interval(s 4177-4287 6. Type Electric and O Genme Ray, Son 8. CASING SIZE 8.5/8 4.1/2 9. SIZE 1. Perforation Record (San Andres ther Logs Run nic, Lateri WEIGHT L.B., 24 9.5 L TOP	INER RECORD BOTTOM	ASING RECORD (R TH SET F 62 1 08 5 SACKS CEMEN	Report all strings IOLE SIZE 12 1/4 7 7/8 T SCREEN 32. DEPTH I	set in well) CEMEN 2 30. 30. SIZE 2 3/8 ACID, SHOT, FF		TUB DEPTI 4,206 JRE, CE/ AMOUNT		ECORD	fade Yell Cored O AMOUNT PULLE NONS NONS NONS PACKER SET NO ZE, ETC.
4. Producing Interval(s 4177-4287 6. Type Electric and O Genme Ray, Son 8. CASING SIZE 8.5/8 4.1/2 9. SIZE 1. Perforation Record (San Andres ther Logs Run nic, Lateri WEIGHT L.B., 24 9.5 L TOP	INER RECORD BOTTOM	Laterleg, Masing Record (F TH SET F 62 1 08 5 SACKS CEMEN	Report all strings IOLE SIZE 12 1/4 7 7/8 T SCREEN 32. DEPTH I	set in well) CEMEN 2 30. 30. SIZE 2 3/8 ACID, SHOT, FF		TUB DEPTI 4,206 JRE, CE/ AMOUNT		ECORD	fade Yell Cored O AMOUNT PULLE NONS NONS NONS PACKER SET NO ZE, ETC.
4. Producing Interval(s 4177-4287 6. Type Electric and O Genma Ray, Soi 8. CASING SIZE 8.5/8 4 1/2 9. SIZE 1. Perforation Record (4177, 4185, 4259, 4269,	San Andres ther Logs Run dc, Lateri WEIGHT L.B., 24 9.5 L TOP Interval, size and 4194, 420 4282, 428	.og, Micro (FT. DEPT 34 43 INER RECORD BOTTOM Inumber) 2, 4216, 4 7	Laterleg, Masing Record (F TH SET F 62 1 08 5 SACKS CEMEN	Report all strings IOLE SIZE IQ 1/4 7 7/8 T SCREEN 32. IDEPTH I 4177-42 ODUCTION	set in well) CEMEN 2 30. SIZE 2 3/8 ACID, SHOT, FF		TUB DEPTI 4206 JRE, CE/ AMOUNT 000 g	MENT S	ECORD	fade Yell Cored O AMOUNT PULLE NONS NONS NONS PACKER SET NO ZE, ETC.
4. Producing Interval(s 4177-4287 6. Type Electric and O Genma Ray, Soi 8. CASING SIZE 8.5/8 4 1/2 9. SIZE 1. Perforation Record (4177, 4185, 4259, 4269, 3.	San Andres ther Logs Run dc, Lateri WEIGHT L.B., 24 9.5 L TOP Interval, size and 4194, 420 4282, 428	.og, Micro (FT. DEPT 34 43 INER RECORD BOTTOM Inumber) 2, 4216, 4 7	Laterleg, M ASING RECORD (F TH SET F 62 J 08 SACKS CEMEN SACKS CEMEN 4225, PR Lowing, gas lift, pu	Report all strings IOLE SIZE IQ 1/4 7 7/8 T SCREEN 32. IDEPTH I 4177-42 ODUCTION	set in well) CEMEN 2 30. SIZE 2 3/8 ACID, SHOT, FF		TUB DEPTI 4206 JRE, CE/ AMOUNT 000 g	ING RE H SET MENT S AND I Sal g sand	ECORD	AMOUNT PULLE AMOUNT PULLE DOD DOD DOD DOD DOD DOD DOD DOD DOD DO
4. Producing Interval(s 4. Producing Interval(s 4. Producing Interval(s 4. Type Electric and O Gemme Ray, Sor 8. CASING SIZE 8. 5/8 4. 1/2 9. SIZE 1. Perforation Record (4.177, 4185, 4.259, 4269, 3. ate First Production 7/22/67 ate of Test	San Andres ther Logs Run dc, Lateri WEIGHT L.B., 24 9.5 L TOP Interval, size and 4194, 420 4282, 428	.08, Micro (FT. DEPT 34 43 INER RECORD BOTTOM I number) 2, 4216, 4 7 ction Method (Fl	Laterleg, Ma ASING RECORD (F TH SET F 62 7 08 8 SACKS CEMEN SACKS CEMEN A225, PR lowing, gas lift, pu	Report all strings IOLE SIZE IQ 1/4 7 7/8 T SCREEN 32. IDEPTH I 4177-42 ODUCTION	set in well) CEMEN 2 30. SIZE 2 3/8 ACID, SHOT, FF	50 50 70 74 74 74 75	TUB DEPTI 4206 JRE, CE/ AMOUNT 000 g	ING RE H SET MENT S AND I Sand Sand	ECORD SQUEE: KIND M Calles atus (Pr	AMOUNT PULLE AMOUNT PULLE DOD DOD DOD DOD DOD DOD DOD DOD DOD DO
4. Producing Interval(s 4177-4287 6. Type Electric and O Gemme Ray, Sor 8. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record (4177, 4185, 4259, 4269, 3. ate First Production 7/22/67	San Andres ther Logs Rur. dc, Lateri WEIGHT L.B., 24, 9.5, L TOP Interval, size and 4194, 420 4282, 428	.og, Microl (FT. DEPT 34 43 INER RECORD BOTTOM I number) 2, 4216, 1 7 ction Method (Fl Pumping	Laterleg, Ma ASING RECORD (R TH SET 62 08 SACKS CEMEN SACKS CEMEN 4225, PRI towing, gas lift, pu	Report all strings IOLE SIZE 12 1/4 7 7/8 T SCREEN 32. DEPTH I 4177-42 ODUCTION imping - Size and	set in well) CEMEN 2 30. SIZE 2 3/8 ACID, SHOT, FR INTERVAL 287 Etype pump)	50 50 70 74 74 74 75	TUB DEPTI 4206 JRE, CEJ AMOUNT 000 g	MENT STAND I	KIND M CORD SQUEE: KIND M CORD SQUEE: KIND M CORD CO	fade Yell Cored O AMOUNT PULLE NOTO PACKER SET D ZE, ETC. ATERIAL USED d freh wat rod. or Shut-in) Rg s - Oil Ratio 544
4. Producing Interval(s 4. Producing Interval(s 4. Producing Interval(s 4. Type Electric and O Gemme Ray, Sor 8. CASING SIZE 8. 5/8 4. 1/2 9. SIZE 1. Perforation Record (4.177, 4185, 4.259, 4269, 3. ate First Production 7/22/67 ate of Test	San Andres ther Logs Run nic, Lateri WEIGHT L.B., 24 9.5 1 L TOP Interval, size and 4194, 420 4282, 428 Produ Hours Tested	.og, Microl C/ (FT. DEPT 34 43 INER RECORD BOTTOM I number) 2, 4216, 1 7 Choke Size 	Laterleg, Ma ASING RECORD (F TH SET F 62 7 08 8 SACKS CEMEN SACKS CEMEN A225, PROVING, gas lift, pu B Prod'n. For Test Period 24- OII – Bbl.	Report all strings IOLE SIZE I2 1/4 7 7/8 T SCREEN 32. DEPTH I 4177-42 ODUCTION imping - Size and O11 - Bb1. Gas - Mu	set in well) CEMEN 2 30. 30. SIZE 2 3/8 ACID, SHOT, FF INTERVAL 287 Lype pump) Gas - MCF 31	50 50 80 80 80 80 80 80 80 80 80 80 80 80 80	TUB DEPTH 4,206 JRE, CE/ AMOUNT 000 g 000 / 000 g 000 / 000 g 000 / 000 g 000 / 000 g 000 / 000 g 000 / 000 g 000 / 100 3bl.	MENT STAND I	KIND M CORD SQUEE: KIND M CORD SQUEE: KIND M CORD CO	fade Yell Cored O AMOUNT PULLE NOTO PACKER SET DO ZE, ETC. ATERIAL USED d fresh wat rod. or Shut-in) Bg s - Oll Ratio
4. Producing Interval(s 4. Producing Interval(s 4. Producing Interval(s 4. Type Electric and O Gamma Ray, Soi 8. CASING SIZE 8. 5/8 4. 1/2 9. SIZE 1. Perforation Record (4. T77, 4. 185, 4. 259, 4. 269, 3. ate First Production 7/22/67 ate of Test 7/23-24/67 low Tubing Press.	San Andres ther Logs Run tic, Lateri WEIGHT L.B., 24 9.5 L TOP Interval, size and 4194, 420 4282, 428 Produ Hours Tested 24 Casing Pressure	INER RECORD BOTTOM Inumber) 2, 4216, 1 7 Choke Size	Laterleg, Ma ASING RECORD (R TH SET F 62 1 08 5 SACKS CEMEN SACKS CEMEN 4225, Prod'n. For Test Period	Report all strings IOLE SIZE 12 1/4 7 7/8 T SCREEN 32. DEPTH I 4177-42 ODUCTION imping - Size and O11 - Bbl. 57	set in well) CEMEN 2 30. 30. SIZE 2 3/8 ACID, SHOT, FF INTERVAL 287 Lype pump) Gas - MCF 31	50 50 25, 25,	TUB DEPTH 4206 JRE, CEH AMOUNT 000 g 000 000 000 000 000 000 000 000 0	MENT S AND I Send Vell Sta Bbl.	KIND M Gar Control Control C	AMOUNT PULLE AMOUNT PULLE DOD PACKER SET DO ZE, ETC. ATERIAL USED d fresh wet rod. or Shut-in) ng s - Oil Ratio 544 rity - API (Corr.)
4. Producing Interval(s 4. Producing Interval(s 4. Producing Interval(s 4. Type Electric and O Germae Ray, Soi 8. CASING SIZE 8. CASING SIZE 8. 5. 8. 4. 1/2 9. SIZE 1. Perforation Record (4. 177, 4185, 4259, 4269, 3. ate First Production 7/22/67 ate of Test 7/23-24/67 low Tubing Press. 4. Disposition of Gas (San Andres ther Logs Run tic, Lateri WEIGHT L.B., 24 9.5 L TOP Interval, size and 4194, 420 4282, 428 Produ Hours Tested 24 Casing Pressure	INER RECORD BOTTOM Inumber) 2, 4216, 1 7 Choke Size	Laterleg, Ma ASING RECORD (F TH SET F 62 7 08 8 SACKS CEMEN SACKS CEMEN A225, PROVING, gas lift, pu B Prod'n. For Test Period 24- OII – Bbl.	Report all strings IOLE SIZE I2 1/4 7 7/8 T SCREEN 32. DEPTH I 4177-42 ODUCTION imping - Size and O11 - Bb1. Gas - Mu	set in well) CEMEN 2 30. 30. SIZE 2 3/8 ACID, SHOT, FF INTERVAL 287 Lype pump) Gas - MCF 31	50 50 80 80 80 80 80 80 80 80 80 80 80 80 80	TUB DEPTH 4,206 JRE, CEJ AMOUNT 000 g 000 y W Water - 100 3b1. Test Wi	ING RE H SET MENT S AND I Sand Sand Vell Sta Bbl. C thessed	KIND M Attus (Pr Attus (Pr))))))))))))))))))))))))))))))))))))	AMOUNT PULLE AMOUNT PULLE DOD PACKER SET DO ZE, ETC. ATERIAL USED d fresh wat rod. or Shut-in) Bg s - Oil Ratio 544 vity - API (Corr.) 3
4. Producing Interval(s 4. Producing Interval(s 4. Producing Interval(s 4. Type Electric and O Germae Ray, Soi 8. CASING SIZE 8. 5/8 4. 1/2 9. SIZE 1. Perforation Record (4. 177, 4185, 4.259, 4269, 3. ate First Production 7/22/67 ate of Test 7/23-24/67 low Tubing Press. 4. Disposition of Gas (Vented	San Andres ther Logs Run tic, Lateri WEIGHT L.B., 24 9.5 L TOP Interval, size and 4194, 420 4282, 428 Produ Hours Tested 24 Casing Pressure	INER RECORD BOTTOM Inumber) 2, 4216, 1 7 Choke Size	Laterleg, Ma ASING RECORD (F TH SET F 62 7 08 8 SACKS CEMEN SACKS CEMEN A225, PROVING, gas lift, pu B Prod'n. For Test Period 24- OII – Bbl.	Report all strings IOLE SIZE I2 1/4 7 7/8 T SCREEN 32. DEPTH I 4177-42 ODUCTION imping - Size and O11 - Bb1. Gas - Mu	set in well) CEMEN 2 30. 30. SIZE 2 3/8 ACID, SHOT, FF INTERVAL 287 Lype pump) Gas - MCF 31	50 50 80 80 80 80 80 80 80 80 80 80 80 80 80	TUB DEPTH 4,206 JRE, CEJ AMOUNT 000 g 000 y W Water - 100 3b1. Test Wi	ING RE H SET MENT S AND I Sand Sand Vell Sta Bbl. C thessed	KIND M Gar Control Control C	AMOUNT PULLE AMOUNT PULLE DOD PACKER SET DO ZE, ETC. ATERIAL USED d fresh wat rod. or Shut-in) Bg s - Oil Ratio 544 vity - API (Corr.) 3
4. Producing Interval(s 4. Producing Interval(s 4. Producing Interval(s 4. Type Electric and O Germae Ray, Soi 8. CASING SIZE 8. CASING SIZE 8. 5. 8. 4. 1/2 9. SIZE 1. Perforation Record (4. 177, 4185, 4259, 4269, 3. ate First Production 7/22/67 ate of Test 7/23-24/67 low Tubing Press. 4. Disposition of Gas (San Andres ther Logs Rur. dc, Laterl WEIGHT L.B., 244 9.54 L TOP Interval, size and 4194, 420 4282, 428 Produ Hours Tested 24 Casing Pressure Sold, used for fue	INER RECORD BOTTOM Inumber) 2, 4216, 1 7 Choke Size	Laterleg, Ma ASING RECORD (F TH SET F 62 7 08 8 SACKS CEMEN SACKS CEMEN SACKS CEMEN Prod'n. For Test Period 24- Oll – Bbl.	Report all strings IOLE SIZE I2 1/4 7 7/8 T SCREEN 32. DEPTH I 4177-42 ODUCTION imping - Size and O11 - Bb1. Gas - Mu	set in well) CEMEN 2 30. 30. SIZE 2 3/8 ACID, SHOT, FF INTERVAL 287 Lype pump) Gas - MCF 31	50 50 80 80 80 80 80 80 80 80 80 80 80 80 80	TUB DEPTH 4,206 JRE, CEJ AMOUNT 000 g 000 y W Water - 100 3b1. Test Wi	ING RE H SET MENT S AND I Sand Sand Vell Sta Bbl. C thessed	KIND M Attus (Pr Attus (Pr))))))))))))))))))))))))))))))))))))	AMOUNT PULLE AMOUNT PULLE DOD PACKER SET DO ZE, ETC. ATERIAL USED d fresh wat rod. or Shut-in) Bg s - Oil Ratio 544 vity - API (Corr.) 3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т	Anhy	т	Canvon	т	Qio Alamo	Т.	Penn. ''B''
							Penn. "C"
т.							
B.	Salt	т.	Atoka	T.	Pictured Cliffs	Т.	Penn. ''D''
Т.	Yates2310	Т.	Miss	Τ.	Cliff House	Т.	Leadville
т.	7 Rivers	T,	Devonian	Т.	Menefee	т.	Madison
т.	Queen	T.	Silurian	т.	Point Lookout	т.	Elbert
							McCracken
Т.	San Andres	T.	Simpson	. Т.	Gallup	. Т.	Ignacio Qtzte
т.	Glorieta	т.	McKee	Bas	se Greenhorn	. T .	Granite
т.	Paddock	Т.	Ellenburger	Т.	Dakota	. T.	
т.	Tubb	Τ.	Granite	T .	Todilto	. Т.	
Т.	Drinkard	Т.	Delaware Sand	т.	Entrada	. T.	
Т.	Wolfcamp	Т.	Pi Marker 4035	. T.	Chinle	. Т.	
т.	Penn	Т.	- <u></u>	. T .	Permian	- T.	
т	Cisco (Bough C)	Т.		. T.	Penn. "A"	. Т.	<u> </u>

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 340 1790 2310 2410 3540	340 1790 2310 2410 3540 4308	1450 520 100 1130	Surface Rock Red Bed Anhydrite & Salt Lime & Sand Anhydrite, Salt & Shale Bolomite & Anhydrite				•
	•						