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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR REGCOMPLETION REPORT AND LOG  
AUG 10 9 28 AM '67

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**OG-1017**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>KMS</b>	
2. Name of Operator <b>Taylor Pruitt</b>						9. Well No. <b>1</b>	
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>						10. Field and Pool, or Wildcat <b>Undes. Chaveroo-SA</b>	
4. Location of Well UNIT LETTER <b>P</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>36</b> TWP. <b>7 S</b> RGE. <b>32 E</b> NMPM						12. County <b>Roosevelt</b>	
15. Date Spudded <b>7/7/67</b>	16. Date T.D. Reached <b>7/15/67</b>	17. Date Compl. (Ready to Prod.) <b>7/22/67</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4451 KB 9-16-5</b>	19. Elev. Casinghead			
20. Total Depth <b>4308</b>	21. Plug Back T.D. <b>4296</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Q-TD</b>	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4177-4287 San Andres</b>						25. Was Directional Survey Made <b>Yes</b>	
26. Type Electric and Other Logs Run <b>Gamma Ray, Sonic, Laterlog, Microlaterlog, Neutron Proximity, Form. Density</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>8 5/8</b>	<b>24#</b>	<b>362</b>	<b>12 1/4</b>	<b>250</b>		<b>none</b>	
<b>4 1/2</b>	<b>9.5#</b>	<b>4308</b>	<b>7 7/8</b>	<b>350</b>		<b>none</b>	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE <b>2 3/8</b>	DEPTH SET <b>4206</b>	PACKER SET <b>no</b>
31. Perforation Record (Interval, size and number) <b>4177, 4185, 4194, 4202, 4216, 4225, 4259, 4269, 4282, 4287</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				<b>4177-4287</b>	<b>30,000 gal gelled fresh water, 25,000# sand</b>		
33. PRODUCTION							
Date First Production <b>7/22/67</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>7/23-24/67</b>	Hours Tested <b>24</b>	Choke Size <b>---</b>	Prod'n. For Test Period <b>57</b>	Oil - Bbl. <b>57</b>	Gas - MCF <b>31</b>	Water - Bbl. <b>100</b>	Gas-Oil Ratio <b>544</b>
Flow Tubing Press. <b>---</b>	Casing Pressure <b>---</b>	Calculated 24-Hour Rate <b>57</b>	Oil - Bbl. <b>57</b>	Gas - MCF <b>31</b>	Water - Bbl. <b>100</b>	Oil Gravity - API (Corr.) <b>25.3</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>						Test Witnessed By <b>Claude Vinson</b>	
35. List of Attachments <b>1 copy electric logs</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>H. L. Smith</b>				TITLE <b>Agent</b>		DATE <b>8/9/67</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <b>1905</b>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2310</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3510</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>P1 Marker 1035</b>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surface Rock				
340	1790	1450	Red Bed				
1790	2310	520	Anhydrite & Salt				
2310	2410	100	Lime & Sand				
2410	3540	1130	Anhydrite, Salt & Shale				
3540	4308	768	Dolomite & Anhydrite				