

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1617
7. Lease Name or Unit Agreement Name Todd Lower San Andres Unit Sec. 19
8. Well No. 15
9. Pool name or Wildcat Todd Lower San Andres Assoc.
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Plains Petroleum Operating Company	
3. Address of Operator 415 W. Wall, Suite 2110 Midland, Texas 79701	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 19 Township 7S Range 36E NMPM Roosevelt County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Convert to WIW <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pursuant to approval from OCD, Plains plans to convert this well to active WIW for the waterflood development program at the Todd Lower San Andres Unit.

Procedure - Rig up pulling unit, pick up injection tubing and packer, set packer within 100 feet of uppermost P2 perforations, load annulus with inert packer fluid and pressure test to 300 psi and hold for 30 mins.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Hubbard TITLE Engineering Tech DATE June 26, 1990

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY ALBY SEXTON
DISTRICT ENGINEER

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 14 1990

WFX-600