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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
Operator		******			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 110

	FILE		AND	-	Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TE		NATURAL GAS			
	LAND OFFICE OIL			THE CAS			
	TRANSPORTER GAS						
	OPERATOR						
1.	PRORATION OFFICE						
	Operator		· · · · · · · · · · · · · · · · · · ·				
	FRANKLIN, ASTON & FAIR, INC.						
		swell, New Mexico 88201					
	Reason(s) for filing (Check proper bo		101 (0)				
	New Well	Change in Transporter of:	Other (Plea	se explain)			
	Recompletion	OII Dry C	Gas 🗔				
	Change in Ownership X	Casinghead Gas Cond	ensate				
	If change of ownership give name						
	and address of previous owner	Bill Jones Oil Company	/				
41	DESCRIPTION OF WELL AND	V D A CD					
11	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Lease			
	Hobbs "Z"	1 Todd Lower S	ian Andres	State, Federal or Fee	Lease No.		
	Location		74114163		State 0G-1617		
	Unit Letter 0; 66	O Feet From The South L	ine and 1980	Feet From The	- ast		
	10	7.0		ect rom The			
	Line of Section 19 To	ownship /S Range	36E , NMP	м, Roosevel	t County		
771	DESIGNATION OF TRANSPOR	TER OF OH AND MARKET OF					
***	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL G Condensate	Address (Give address	to which approved con-	y of this form is to be sent)		
	Mobil Pipe Line Comp			as, Texas 7522			
	Name of Authorized Transporter of Co		Address (Give address	to which approved copy	y of this form is to be sent)		
	Cities Service Oil C		Bluitt Gasoli	ne Plant, Milm	nesand, N. M. 88125		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When			
		J 19 7S 36E	Yes		5, 1967		
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling orde	ar number:			
		Oil Well Gas Well	New Well Workover	Deepen Plug E	Back Same Res'v. Diff. Res'v.		
	Designate Type of Completi	on – (X)			1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	`.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubino	g Depth		
	Perforations						
				Depth	Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECO	RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEMENT		
47	TEST DATA AND DECREE T	OD AKI OWADI F		ii			
₩.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor				
	Length of Test	Tubing Pressure	Cusing Pressure	Choke	Size		
	Ashuel Book Buston Book	Oil-Bbis.					
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-M	CF		
		<u> </u>	<u> </u>				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMC	F Gravity	y of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke	Size		
VI.	CERTIFICATE OF COMPLIANC	CE .	011	CONSERVATION	COMMISSION		
			10000000	56% nn	erry A.		
	I hereby certify that the rules and r Commission have been complied w		APPROVED	- 13 O.C.	. 19		
above is true and complete to the best of			8Y	Oil o	· · · · · · · · · · · · · · · · · · ·		
			TITLE	Öil o	X + C C C C C C C C C C C C C C C C C C		
	1 -	-L- 1	li				
	Jam PX	Tercheure	[be filed in complian			
-	(Signa	turė)	well, this form must	t be accompanied by	a newly drilled or despende a tabulation of the deviation		
	Vice Preside	ent	1	w sonabroos ni liew			
-	(Tit	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
-	12-27-74		Fill out only s	Sections I, II, III, an	d VI for changes of owner,		
	(Da	(e)			er such change of condition.		
			2 Separate commi	· ~-ro4 must be tile	d for each pool in multiply		