October 2, 1972

SANTA FE		1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	- AND .NSPORT OIL AND NATURAL (
LAND OFFICE		ACTIONIZATION TO TRA	INST ON TOTE AND NATORAL.	SAG
TRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Operator P:11 Towns of	O:1 C.			
Bill Jones	J11 C	ompany	1	
P. O. Box	7667 2606 .	Athens 7575 Odessa, Texas 79760 Change in Transporter of:	l	
Reason(s) for filing (Check pro	oper box)		Other (Please explain)	
		[]		
Recompletion Change in Ownership		Oil Dry Gas Casinghead Gas X Conden		
Tage, and				
If change of ownership give and address of previous own	name S	skelly Oil Company, Box	x 730, Hobbs, New Mex	kico
Lease Hame	, AND I	LEASE. j Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
Hobbs "Z"		1 Todd Lower	San Andres State, Federa	State OG-1617
Location		/ O	1000	
Unit Letter :		60 Feet From The South Line	e and 1980 Feet From	The East
Line of Section 19	· Tow	mship 7S Range	36E , NMPM, Roos	evelt County
DESIGNATION OF TRAP	SPORT	CER OF OIL AND NATURAL GA	S Adatess (Give address to which appro	med copy of this torm is to be sent)
Mobil Pipe			Box 900, Dallas, T	
Name of Authorized Transport	er of Cas	inghed das or Dry Gas	Address (Give address to which appro	
Cities Serv	ice O	il Company	Bartlesville, Oklahor	
If well produces oil or liquids	,		Is gas actually connected? Wh	
give location of tanks.		J 19 7-S 36E		April 5, 1967
If this production is comming. COMPLETION DATA	gled wit	h that from any other lease or pool,	give comminging order number:	alar y com or the same and a same and a same same same same same same same sa
Designate Type of Co	maletia	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Rest. Diff. Resty.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Bate of added				
Elevations (DF, RKB, RT, GR	i, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
Perforations				Deput Casting Sites.
		TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	
. TEST DATA AND REQU	EST FO	OR ALLOWABLE (Test must be a)		and must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To To		able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ifs, etc.)
Date First 1464 CIT Hall 10 10	1,11,0			
Length of Test		Tubing Pressure	Caning Pressure	Choke Stza
		Cil - Bble.	Water - Bbis.	Gas - MCF
Actual Prod. During Test		CII-Bbis.	Adde - Bbio.	Class Mer
				and the second property and the second of the second and the secon
GAS WELL				
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensqts/MMCF	Gravity of Condensate
Testing Method (pitot, back p	r.)	Tubing Prossure (Shut-is)	Casing Pressure (Shut-14)	Choke Size
			•	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			OIL CONSERVATION COMMISSION OCT 10 1972	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED	Orig Signed by
above is true and complete	e to the	best of my knowledge and belief.	BY	Joe D. Ramey
			TITLE	Dist. I, Supv.
$0 \leq 0 \leq 1 \leq n$			This form is to be filed in compliance with RULE 1104.	
Beth Ruth Nowood			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
President	(Signa	iture)	toata taken on the wall in acco	rdanco with RULE 111.
resident	Ti	In)	All sections of this form an	ust be filled out completely for allow-

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transported or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply