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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1617

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator SKELLY OIL COMPANY	8. Farm or Lease Name Hobbs "Z"
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER "Q" , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 7S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Todd Lower San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4167' DF	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

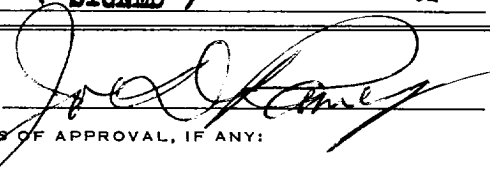
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Frac Treatment** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Pulled rods and tubing. Treated down 4-1/2"OD casing into perforations 4235-4280' with 30,000 gallons lease oil and 37,500# 20/40 sand, 1/4# Adomite per 1,000 gallons. Maximum treating pressure 3400#, minimum pressure 3350#, immediate shut-down pressure 1650# to 1400# in 12 minutes and 16 hours on vacuum. Average injection rate 28.7 bbls. per minute. Ran 131 Jts. (4240') of 2-3/8"OD tubing and set at 4240' with seating nipple at 4203' and perforations at 4204-4208'. Ran rods with pump set at 4203'. Put well on production testing 150 bbls. of oil per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher** TITLE **District Superintendent** DATE **March 15, 1968**
APPROVED BY  TITLE **SUPERVISOR** DATE _____
CONDITIONS OF APPROVAL, IF ANY: