· · · · · · · · · · · · · · · · · · ·			
NO. OF COPIES REC	i -		
DISTRIBUTI			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

September (Date)

28, 1967

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	- REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	AND			
	LAND OFFICE	AUTHORIZATION TO TR	MASPORT OIL AND NATURA	AL GAS		
	TRANSPORTER OIL					
	OPERATOR GAS					
I.	PRORATION OFFICE					
	Operator					
	Skelly Gil Company Address					
	Box 730	- Hobbs, New Mexico				
	Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry G	as 🗍			
	Change in Ownership	Casinghead Gas 🕝 Conde	ensate			
	If change of ownership give name and address of previous owner					
II.						
	Lease Name	Well No. Pool Name, Including F		Lease Mc.		
	Robbs Z Location	1 Todd Lower Se	an Andres State, Fe	deral or Fee State GG-1617		
	Unit Letter ;	Feet From The South Lin	ne and 1980 Feet F	rom The Rest		
	Line of Section 10 To	ownship Range	16-E , NMPM,	Rossevelt County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oi			pproved copy of this form is to be sent)		
	Name of Authorized Transporter of Co	isinghedd Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)		
	Mone - Ges Venter			•		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
IV	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,				
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	1,022 0,22	STORY OF THE STORY	DEF 111 DET	SACKS CEMENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-		
	OIL WELL		epth or be for full 24 hours)	•		
	Date First New Oil Run To Tanks	Date of Pest	Producing Method (Flow, pump, ga	s tift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			OIL CONSERVATION COMMISSION		
			11	, 19		
	above is true and complete to the	with and that the information given best of my knowledge and belief.	BY			
			TITLE			
	(ORIGINAL) V.	E. Fletcher	This form is to be filed in compliance with RULE 1104.			
			If this is a request for al	lowable for a newly drilled or deepened		
		ature)	well, this form must be accorded tests taken on the well in according to the well in according t	npanied by a tabulation of the deviation scordance with RULE 111.		
	- District	Superintendent	All sections of this form must be filled out completely for allow-			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.