NO. OF COPIES RECEIV	150						
DISTRIBUTION						Form C. Revised	-105 d 1-1-65
SANTA FE					i e. e. e.		Type of Lease
FILE				CONSERVATION RECOMPLETION			
U.S.G.S.	"	LLL COMI L	L HON OK P		AND OF AND	5. State Oil	& Gas Lease No.
LAND OFFICE						06	1617
OPERATOR							
la, TYPE OF WELL							
IG. TYPE OF WELL	OIL	GAS				7. Unit Agr	eement Name
b. TYPE OF COMPLE	WELL	WEL	L DRY	OTHER_		9 Farm or	Lease Name
	ORK DEEPEN	PLUG					Lease Name
2. Name of Operator	ER DEEPEN	L BACK	L_ RESVR	OTHER		9. Well No.	
	Skelly Oil (company					1
3. Address of Operator	Box 730 - Ho	bbs, Hew	Mexico				nd Pool, or Wildcat For San Andres
4. Location of Well							
UNIT LETTER	6	660	9	outh	1980		
					TIXIII	12. County	
	sec. 19		, _{e.} 36- 8 ,			Rooseve	
15. Date Spudded 7-15-67	16. Date T.D. Re 7-23-67		e Compl. (Read) 7-29-67	to Prod.) 18. El	evations (DF, RKB 4167	R, RT, GR, etc.) 19.	Elev. Cashinghead
20. Total Depth	_	Back T.D. 4287	22. If M	ultiple Compl., How	23. Intervals Drilled By	, Rotary Tools	Cable Tools
24. Producing Interval(s	1			*		0-4319	······································
24. Floaticing interval	s), of this complete	on = Top, Botton	m, Name			2	 Was Directional Survey Made
4235 - 4280*							No
26. Type Electric and C	Other Logs Run	chlumberg	er Comp.	Porm. Densit	y Log, BC S	onic Log. 27. W	
Gamma Ray, Le	terolog, Neu						No
28.			SING RECORD	(Report all strings :	set in well)		
CASING SIZE	WEIGHT LB./		ST ST	HOLE SIZE		G RECORD	AMOUNT PULLED
	248 G 348				250	<u> </u>	
4-1/2"	10.54	AT:	127	7二7/食**	200	N.	
4-1/2"	10.5	43	18'	7-7/8"	350		
4-1/2"	10.54	43	18'	7-7/8"	350	0	•
4-1/2" 29.		VER RECORD	18'	7-7/8"	350	TUBING RECO	ORD
29. SIZE			SACKS CEME		30. SIZE	TUBING RECO	ORD PACKER SET
29.	LIN	NER RECORD			30.	TUBING RECO	T"
29. SIZE	LIN TOP	NER RECORD BOTTOM		NT SCREEN	30. SIZE 2-3/8 ^H	TUBING RECO	PACKER SET
29. SIZE SIZE 31. Perforation Record (LIN TOP	NER RECORD BOTTOM number)	SACKS CEME	SCREEN 32. A	30. SIZE 2-3/8^H CID, SHOT, FRAC	TUBING RECO	PACKER SET 4148 JEEZE, ETC.
SIZE SIZE SCHE 31. Perforation Record (Perforated 4-1	TOP (Interval, size and rate)	NER RECORD BOTTOM number)	SACKS CEME	SCREEN 32. A DEPTH II	30. SIZE 2-3/8H CID, SHOT, FRAC	TUBING RECO DEPTH SET 4148 TURE, CEMENT SQL AMOUNT AND KIN	PACKER SET 4148 JEEZE, ETC.
SIZE MCHE 31. Perforation Record (Perforated 4-) at the follow:	Interval, size and r	NER RECORD BOTTOM number) 8 vith 1	SACKS CEME	32. A 1001 DEPTH II	30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL	TUBING RECO DEPTH SET 4148 TURE, CEMENT SQL AMOUNT AND KIN	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED
SIZE MANE 31. Perforation Record (Perforated 4-1 at the following 4245', 4251',	(Interval, size and sing interval 4255, 4261	NER RECORD BOTTOM number) 8 vith 1 1 4235	sacks ceme	32. A 1001 DEPTH II	30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL	TUBING RECO	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED W acid Acid & 3000
SIZE MCHE 31. Perforation Record (Perforated 4-) at the follow:	(Interval, size and sing interval 4255, 4261	NER RECORD BOTTOM number) 8 vith 1 1 4235	sacks ceme	32. A 1001 DEPTH II	30. SIZE 2-3/8" CID, SHOT, FRAC NTERVAL	TUBING RECO	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED
SIZE RCHE 31. Perforation Record (Perforated 4-1 at the follow: 4245', 4251', 4277', 4280',	(Interval, size and rating interval 4255, 4261 a total of	NER RECORD BOTTOM number) 8 vith 1 1 4235 4264 11 and 1	sacks ceme shot per 1 4238 4268 4268	32. A 1001 DEPTH II 173 ,4235-42 RODUCTION	30. SIZE 2-3/8* CID, SHOT, FRAC NTERVAL 80* 75	TUBING RECO	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED W acid Acid & 3000
SIZE NORE 31. Perforation Record (Perforated 4-1 at the follow(4245', 4251', 4277', 4280', 33. Date First Production	(Interval, size and rating interval 4255, 4261 a total of	BOTTOM BOTTOM Bumber) 8 vith 1 1 4235 4264 11 and 1	shot per : 4238 4268 42 shots	32. A 1001 DEPTH II 4235-42	30. SIZE 2-3/8* CID, SHOT, FRAC NTERVAL 80* 75	TUBING RECO DEPTH SET 4148 TURE, CEMENT SQU AMOUNT AND KIN 30 gals. "BD Well Status	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED A cid A sold & 3000 Dated Water S (Prod. or Shut-in)
SIZE WORK 31. Perforation Record (Perforated 4-1 at the follow(4245', 4251', 4277', 4280', 33. Date First Production 7-26-67 Date of Test	(Interval, size and range interval 4255', 4261 a total of	NER RECORD BOTTOM number) 8 vith 1 1 4235 1 4264 11 and 1	sacks ceme shot per 4238 4268 4268 4268 Prod'n. For	32. A DEPTH II 433-42 RODUCTION pumping — Size and	SIZE 2-3/8* CID, SHOT, FRAC NTERVAL 80 7: 80 30 type pump)	TUBING RECO DEPTH SET 4148 TURE, CEMENT SQL AMOUNT AND KIN 30 gals	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED A cid A 3000 Pated Water S (Prod. or Shut-in) Iducing Gas—Oil Ratio
SIZE SIZE SIZE SIZE 31. Perforation Record (Perforated 4-1 at the follow (4245', 4251', 4277', 4280', 33. Date First Production 7-26-67 Date of Test 7-29-67	(Interval, size and raing interval 4255, 4261 a total of	BOTTOM BOTTOM BUTTOM 4235 4264 11 and 11 ion Method (Flor	sacks ceme hot per 4238 4268 4268 4268 4268 Puing, gas lift, period Prod'n. For Test Period	32. A 1001 DEPTH II 173 A235-42 173 A235-42 RODUCTION Dumping — Size and Oil — Bbl. 288	30. SIZE 2-3/8* CID, SHOT, FRAC NTERVAL 80' 7! 80' 30 type pump) Gas — MCF 82	TUBING RECO DEPTH SET 4148 TURE, CEMENT SQL AMOUNT AND KIN 50 gals. 281 Well Status Water — Bbl.	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED A scid & 3000 Acted water S (Prod. or Shut-in) Iducing Gas—Oil Ratio 213
SIZE SIZE SIZE SIZE SIZE 31. Perforation Record (Perforated 4-1 at the follow (4245', 4251', 4277', 4280', 33. Date First Production 7-26-67 Date of Test 7-29-67 Flow Tubing Press. 1504	(Interval, size and raing interval 4255, 4261 a total of Product 426 a total of 426 a total error are are are are are are are are are ar	DER RECORD BOTTOM BUTTOM 4235 4264 11 and Choke Size 30/64 Calculated 24 Hour Rate	sacks ceme hot per 4238 4268 4268 4268 4268 Puing, gas lift, period Prod'n. For Test Period	32. A DEPTH II 4235-42 RODUCTION Dumping — Size and Oil — Bbl. 288 Gas — MC	30. SIZE 2-3/8** CID, SHOT, FRAC NTERVAL 80* 7: 80* 30 type pump) Gas - MCF 82 F Water -	TUBING RECO DEPTH SET 4148 TURE, CEMENT SQL AMOUNT AND KIN 50 gals. 281 Well Status Water — Bbl.	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED A cid A 3000 Pated Water S (Prod. or Shut-in) Iducing Gas—Oil Ratio
SIZE SIZE SIZE SIZE SIZE 31. Perforation Record (Perforated 4-1 at the follow (4245', 4251', 4277', 4280'), 33. Date First Production (7-26-67) Date of Test (7-29-67) Flow Tubing Press. (1504)	(Interval, size and raing interval 4255 4261 a total of Product 425 4261 a total of Product 4261 a total of 42	DER RECORD BOTTOM BUTTOM 4235 4264 11 and Choke Size 30/64 Calculated 24 Hour Rate	sacks ceme that per second se	32. A DEPTH II 4235-42 RODUCTION Dumping — Size and Oil — Bbl. 288 Gas — MC	30. SIZE 2-3/8** CID, SHOT, FRAC NTERVAL 80* 7: 80* 30 type pump) Gas - MCF 82 F Water -	TUBING RECO DEPTH SET 4148 TURE, CEMENT SQL AMOUNT AND KIN OR ALL TO THE STATE OF	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED Wacid Lacid & 3000 Dated Water S (Prod. or Shut-in) Iducing Gas—Oil Ratio 213 Gravity — API (Corr.) 25.4
SIZE SIZE	(Interval, size and , 1/2"OD casing interval 4255', 4261 a total of Product Hours Tested 24 Casing Pressure Packer (Sold, used for fuel, 1	DER RECORD BOTTOM BUTTOM 4235 4264 11 and Choke Size 30/64 Calculated 24 Hour Rate	sacks ceme that per second se	32. A DEPTH II 4235-42 RODUCTION Dumping — Size and Oil — Bbl. 288 Gas — MC	30. SIZE 2-3/8** CID, SHOT, FRAC NTERVAL 80* 7: 80* 30 type pump) Gas - MCF 82 F Water -	TUBING RECO DEPTH SET 4148 TURE, CEMENT SQL AMOUNT AND KIN OR ALL TO THE STATE OF	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED Wacid Acid & 3000 Pated Water Gravity - API (Corr.) 25.4
SIZE SIZE SIZE STATE 31. Perforation Record (Perforated 4-1 at the follow (4245', 4251', 4277', 4280', (33. Date First Production 7-26-67 Date of Test 7-29-67 Flow Tubing Press. 1506 34. Disposition of Gas (Vented (35. List of Attachments None	(Interval, size and rate of the size and rate of th	DER RECORD BOTTOM Bottom With 1 4235 4264 11 and 1 Choke Size 30/64 Calculated 24 Hour Rate vented, etc.)	sacks ceme that per sample shot per sample shot per sample shots. Pewing, gas lift, per sample shots. Prod'n. For Test Period shots. 1- Oil - Bbl. 286	32. A DEPTH II 4235-42 4235-42 RODUCTION pumping = Size and Oil = Bbl. 288 Gas = MC 8	30. SIZE 2-3/8** CID, SHOT, FRAC NTERVAL 80' 7: 80' Supple 1	TUBING RECO DEPTH SET 4148 TURE, CEMENT SQL AMOUNT AND KIN ORIS TO THE STATE OF TH	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED Vacid Lacid & 3000 Pated Water G (Prod. or Shut-in) Rducing Gas—Oil Ratio 2:3 Gravity — API (Corr.) 25.4 WHO11ey
SIZE SIZE SIZE STATE 31. Perforation Record (Perforated 4-1 at the follow (4245', 4251', 4277', 4280', (33. Date First Production 7-26-67 Date of Test 7-29-67 Flow Tubing Press. 1506 34. Disposition of Gas (Vented (35. List of Attachments None	(Interval, size and rate of the size and rate of th	DER RECORD BOTTOM Bottom With 1 4235 4264 11 and 1 Choke Size 30/64 Calculated 24 Hour Rate vented, etc.)	sacks ceme that per sample shot per sample shot per sample shots. Pewing, gas lift, per sample shots. Prod'n. For Test Period shots. 1- Oil - Bbl. 286	32. A DEPTH II 4235-42 4235-42 RODUCTION pumping = Size and Oil = Bbl. 288 Gas = MC 8	30. SIZE 2-3/8** CID, SHOT, FRAC NTERVAL 80' 7: 80' Supple 1	TUBING RECO DEPTH SET 4148 TURE, CEMENT SQL AMOUNT AND KIN ORIS TO THE STATE OF TH	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED Vacid Lacid & 3000 Pated Water G (Prod. or Shut-in) Rducing Gas—Oil Ratio 2:3 Gravity — API (Corr.) 25.4 WHO11ey
SIZE SIZE SIZE SIZE SIZE SIZE 31. Perforation Record (Perforated 4-1 at the follow (4245', 4251', 4277', 4280', (33. Date First Production (7-26-67) Date of Test (7-29-67) Flow Tubing Press. 1506 34. Disposition of Gas (Vented (35. List of Attachments (None) 36. I hereby certify that (ORIG	(Interval, size and resident of the information shows the informat	BOTTOM BOTTOM BOTTOM 4235 4264 11 and 11 Choke Size 30/64* Calculated 24 Hour Rate vented, etc.)	sacks ceme that per sample shot per sample shot per sample shot shot shot shot shot shot shot shot	32. A DEPTH II 423-42 A23-42 A	SIZE 2-3/8* CID, SHOT, FRAC NTERVAL 80* 7! 80* type pump) Gas - MCF 82 To the best of my k	TUBING RECO DEPTH SET 4148 TURE, CEMENT SQL AMOUNT AND KIN OR 1. 28 Well Status Water — Bbl. OIL Test Witnessed B nowledge and belief.	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED Wacid Acid & 3000 Pated Vater S (Prod. or Shut-in) Iducing Gas—Oil Ratio 213 Gravity — API (Corr.) 25.4 Y Holley
SIZE SIZE SIZE SIZE SIZE SIZE 31. Perforation Record (Perforated 4-1 at the follow (4245', 4251', 4277', 4280', (33. Date First Production (7-26-67) Date of Test (7-29-67) Flow Tubing Press. 1506 34. Disposition of Gas (Vented (35. List of Attachments (None) 36. I hereby certify that (ORIG	(Interval, size and raing interval 4255 4261 a total of Product Hours Tested 24 Casing Pressure Packer Sold, used for fuel, in the information should be a supervised and the supervised and	DER RECORD BOTTOM Bottom With 1 4235 4264 11 and 1 Choke Size 30/64 Calculated 24 Hour Rate vented, etc.)	sacks ceme that per sample shot per sample shot per sample shot shot shot shot shot shot shot shot	32. A DEPTH II 423-42 A23-42 A	30. SIZE 2-3/8** CID, SHOT, FRAC NTERVAL 80' 7: 80' Supple 1	TUBING RECO DEPTH SET 4148 TURE, CEMENT SQL AMOUNT AND KIN 50 gals. 281 Well Status Water — Bbl. O Bbl. Oil Test Witnessed B	PACKER SET 4148 JEEZE, ETC. ID MATERIAL USED Vacid Lacid & 3000 Pated Water G (Prod. or Shut-in) Rducing Gas—Oil Ratio 2:3 Gravity — API (Corr.) 25.4 WHO11ey

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

2074' Southeastern New Mexico			Noruiw	Northwestem New Mexico			
т.	Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
				T. Penn. "C"			
в.	Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
				T. Leadville			
Т.	7 Rivers	T, Devonian	T. Menefee	T. Madison			
T.	Queen	T. Silurian	T. Point Lookout	T. Elbert			
Т.	Grayburg 3471	T. Montoya	T. Mancos	T. McCracken			
T.	San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte			
T.	Glorieta	T. McKee	Base Greenhorn	T. Granite			
T.	Paddock	T. Ellenburger	T. Dakota	T			
T.	Blinebry	T. Gr. Wash	T. Morrison	T			
				T			
Т.	Drinkard	T. Delaware Sand	T. Entrada	T			
T.	Abo	T. Blatchter 3-3		T			
T.	Wolfcamp	T. Slaughter P-4	4298 T. Chinle	T			
T.	Penn.	T	T. Permian	T			
T	Clarent Pol 41	01 T.	T. Penn. "A"	Т			
	Slaughter P-2 41						

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2074 2354	2074 2354 3471 4318 4318* 4287*	2074 280 1117 847	Sand and Red Bed Anhydrite Sand and Anhydrite Dolomite Total Depth P. B. T. D.				