IVED	Ì			
DISTRIBUTION				
FILE				
U.S.G.S.				
LAND OFFICE				
OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
	OIL GAS	OIL GAS		

NEW MEXICO OIL CONSERVATION COM ON REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE TRANSPORTER CAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	OPERATOR GAS			*,			
1.	PRORATION OFFICE Operator						
	Kavanau Real Estate Trus	t					
	c/o Oil Reports & Cas Services Inc. Rev 763 Hobbs New Merrico 88240						
	Reason(s) for Hing (Check proper box)	ervices, Inc., Bex 763,	Hobbs Niew	1925 1 8 P. J. A. 18 1924	0		
	New Well Recompletion	Change in Transporter of: Oil Dry Ge	as T	ation to	3 3003		
	Change in Ownership	Casinghead Gas Conde		ctive June	1, 47/1		
	If change of ownership give name and address of previous owner	Geniter Petroleum Corpo	ration, Box 7	63, Hebbs,	New Mexico 882/	,0	
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including F	Cormation	Kind of Leas	se	Lease No.	
	Anderson State	0 0		State, Feder	al or Fee	K 2005	
	Location	2 Chaveroo-Sa				- 3///	
	Unit Letter;198	South South	ne and 198	E Feet From	The East		
	Line of Section 36 Town	nship 7 g Range	32 E , N	IMPM, Roc	psevelt	County	
111.	DESIGNATION OF TRANSPORT		AS				
	Name of Authorized Transporter of Oil	or Condensate			oved copy of this form is t		
	Mandal Authora Hans, Storwers	nghead Gas or Dry Gas	Radress 2000 Ala	ess to which apph	oved capy of this form is t	o be sent)	
	Gities Service Oil Comp	Unit Sec. Twp. Pige.	Bertilesvill	o Oklahom	nen		
	If well produces oil or liquids, give location of tanks.		Yes	11/19/67			
	If this production is commingled with	that from any other lease or pool,	give commingling	order number:	22,20,01	·	
1V.	Designate Type of Completion	Oil Well Gas Well	New Well Worko	over Deepen	Plug Back Same Res	v. Diff. Resfv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations		Depth Casing Shoe				
		TUBING, CASING, AN	D CEMENTING RE	CORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPT	H SET	SACKS CEN	IENT	
V.	TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be	after recovery of total	volume of load oi	l and must be equal to or	exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 Producing Method		lift, etc.)		
			G-1		Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure		Chigae Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bols.		Gae - MCF		
	GAS WELL		Bbls. Condensate/	20/05	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/	MMCF	Gravity or Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	E	0	ILIN 23	ATION COMMISSIO	N	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED_			19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY SUPERVISOR DISTRICT !				
			TITL/5	BUPERVIS	OR DISTRICI	<u></u>	
	IA	11 10	This form	is to be filed in	compliance with RUL	E 1104.	
	Wansa /	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,					
	Agent (Tit						
6/18/71 (Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				

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RECEIVED

JUN 221971 OIL CONSERVATION COMM. HOBBS, N. M.