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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 1 9 23 AM '67

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3993

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Taylor Pruitt
3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico
7. Unit Agreement Name
8. Farm or Lease Name
Anderson State
9. Well No.
2
10. Field and Pool, or Wildcat
Undes. Chaveroo-8A

4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **36** TWP. **7 S** RGE. **32 E** NMPM
12. County
Roosevelt

15. Date Spudded **7/23/67** 16. Date T.D. Reached **7/31/67** 17. Date Compl. (Ready to Prod.) **8/4/67**
18. Elevations (DF, RKB, RT, GR, etc.) **4438 KB** 19. Elev. Casinghead
20. Total Depth **4306** 21. Plug Back T.D. **4296** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools** Cable Tools
0 - TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
4173 - 4286 San Andres 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray, Sonic, Laterolog, Microlaterolog, Density, Porosity 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	376	12 1/4	250	none
4 1/2	9.5#	4306	7 7/8	400	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4269	No

31. Perforation Record (Interval, size and number)
4173, 4183, 4196, 4214, 4226, 4253, 4264, 4276, 4283, 4286
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4173-4286
AMOUNT AND KIND MATERIAL USED
2500 gal 15% NEA
35000 gal gelled fresh water
25000# sd

33. PRODUCTION
Date First Production **8/4/67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**
Date of Test **8/7-8/67** Hours Tested **24** Choke Size **--** Prod'n. For Test Period **60** Oil - Bbl. **41** Gas - MCF **96** Water - Bbl. **683** Gas - Oil Ratio
Flow Tubing Press. **--** Casing Pressure **--** Calculated 24-Hour Rate **60** Oil - Bbl. **41** Gas - MCF **96** Water - Bbl. **25.2** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By
Claude Vinson

35. List of Attachments
1 copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **H. L. Smith** TITLE **Agent** DATE **8/31/67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1935	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2310	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3550	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. P1 Marker 4025	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Surface Rock				
285	1750	1465	Red Bed				
1750	2310	560	Anhydrite & Salt				
2310	2415	105	Lime & Sand				
2415	3550	1135	Anhydrite, Salt & Shale				
3550	4306	756	Dolomite & Anhydrite				