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|     | DISTRIBUTIO        | N    |  |  |
|     | SANTA FE           |      |  |  |
|     | FILE               |      |  |  |
|     | U.S.G.S.           |      |  |  |
|     | LAND OFFICE        | T    |  |  |
| 1.  | TRANSPORTER        | OIL  |  |  |
|     | TRANSPORTER        | GAS  |  |  |
|     | OPERATOR           |      |  |  |
|     | PRORATION OFFICE   |      |  |  |
|     | Operator           |      |  |  |
|     | Taylor Pruitt      |      |  |  |
|     | Address            |      |  |  |

## NEW MEXICO OIL CONSERVATION COMMISS.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| REQUEST FOR ALLOWABLE                          |  |
|--|--|
| AND  |  |
| AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS |  |

| U.S.G.S.   | AUTHORIZATION TO TRA   | INSPORT OIL AND NATURAL  | GAS  |
|--|--|--|--|
| TRANSPORTER OIL  | _  |  |  |
| GAS  |  |  |  |
| PRORATION OFFICE   | -  |  |  |
| Operator   |  |  |  |
| Taylor Pruitt  |  |  |  |
| c/o Oil Reports  | & Gas Services, Box 763,   | Hobbs, New Mexico  |  |
| Reason(s) for filing (Check proper bo  | x)   | Other (Please explain)   |  |
| New Well   | Change in Transporter of:  |  |  |
| Recompletion   | Oil Dry Go   | 一一   |  |
| Change in Ownership  | Casinghead Gas Conder  | nsate  |  |
| If change of ownership give name and address of previous owner   |  |  |  |
| I. DESCRIPTION OF WELL AND   | Vell No. Pool Name, Including F  | ormation K - 370 Kind of Lea   | se Lease No.   |
| Lease Name Anderson State  | 2 . Undes Chaver   | co-San Andres State, Feder   | ral or Fee State K-3995  |
| Location   | do Cauth   | 1000   | The <b>East</b>  |
|  | Feet From The South Lir  |  |  |
| Line of Section 36 T   | ownship <b>7 8</b> Range   | 32 E , NMPM, Rece  | Sevelt County  |
| I. DESIGNATION OF TRANSPO  | RTER OF OIL AND NATURAL GA   | AS   | and conv of this form is to be sent)   |
| Name of Authorized Transporter of C  | or Condensate  | Address (Give address to which appr  | oved copy of this form is to be sent)  |
| Scurlock Oil Company   | Con El con Day Con El  | Address (Give address to which appr  | ding, Midland, Taxas oved copy of this form is to be sent)   |
| Name of Authorized Transporter of C  | asinghead Gas or Dry Gas   | Address (Stee date ess to white app.   |  |
| None   | Unit Sec. Twp. Rge.  | Is gas actually connected?   | /hen   |
| If well produces oil or liquids, give location of tanks.   | G 36 78 32E  | No   |  |
| If this production is commingled v.V. COMPLETION DATA  | with that from any other lease or pool,  |  | Plug Back   Same Resty, Diff, Resty,   |
| Designate Type of Complete   | tion - (X)   Gas Well  | New Well Workover Deepen   | Plug Back   Same Resty. Diff. Resty.   |
| Date Spudded   | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.   |
| 7/23/67  | 8/4/67   | Top Oil/Gas Pay  | 4296 Tubing Depth  |
| Elevations (DF, RKB, RT, GR, etc.,   |  | 4173   | 4269   |
| The same of the sa |  |  | Day of the last of the same  |
| Perforations   |  |  | Depth Casing Shoe  |
| Perforations   | 14. 4226. 4253. 4264. 427  | 6, 4283, 4286  | 4306   |
| Perforations 4173, 4183, 4196, 42  | 14, 4226, 4253, 4264, 427<br>TUBING, CASING, AN  | D CEMENTING RECORD   | _  |
| Perforations 4173, 4183, 4196, 42  | 14, 4226, 4253, 4264, 427<br>TUBING, CASING, AN  | DEPTH SET  | SACKS CEMENT   |
| Perforations 4173, 4183, 4196, 42  | 14, 4226, 4253, 4264, 427<br>TUBING, CASING, AN  | DEPTH SET  | SACKS CEMENT   |
| Perforations 4173, 4183, 4196, 42  | 14, 4226, 4253, 4264, 427<br>TUBING, CASING, AN  | DEPTH SET  | SACKS CEMENT   |
| Perforations 4173, 4183, 4196, 42  | 14, 426, 4253, 4264, 427<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8 5/8<br>4 1/2<br>2 3/8  | 376<br>4396<br>4269  | \$4306<br>SACKS CEMENT<br>250<br>400   |
| Perforations 4173, 4183, 4196, 42  HOLE SIZE  12 1/4 7 7/8   | 14, 426, 4253, 4264, 427<br>TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8 5/8<br>4 1/2<br>2 3/8  | DEPTH SET  376 4306 4269  after recovery of total volume of load of  | \$4306<br>SACKS CEMENT<br>250<br>400   |
| Perforations 4173, 4183, 4196, 42  HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL  | 14, 426, 4253, 4264, 4276  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this control of the control of  | DEPTH SET  376 4306 4269  after recovery of total volume of load of lepth or be for full 24 hours)   | SACKS CEMENT  250  400  sil and must be equal to or exceed top allow   |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks   | 14, 426, 4253, 4264, 4276  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this compared to the compared to  | after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  | SACKS CEMENT  250  400  sil and must be equal to or exceed top allow   |
| HOLE SIZE  HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 8/4/67  | 14, 426, 4253, 4264, 4276  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this compared to the compared to  | after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  | SACKS CEMENT  250  400  sil and must be equal to or exceed top allow   |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test   | 14, 426, 4253, 4264, 4276  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this control of the control of  | after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  | SACKS CEMENT  250  400  oil and must be equal to or exceed top allow   |
| Perforations 4173, 4183, 4196, 42  HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours   | 14, 426, 4253, 4264, 4276  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this compared to the compared to  | after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  | SACKS CEMENT  250  400  oil and must be equal to or exceed top allow   |
| HOLE SIZE  HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test   | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this company)  Date of Test  8/7-8/67  Tubing Pressure   | after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure   | SACKS CEMENT  250  400  sil and must be equal to or exceed top allow  lift, etc.)  Choke Size  |
| Perforations 4173, 4183, 4196, 42  HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours   | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of the control of the c | after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  | SACKS CEMENT  250 400  pil and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF   |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test 156  GAS WELL   | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of the control of the c | DEPTH SET  376  4306  4306  4269  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  | SACKS CEMENT  250 400  pil and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF   |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test 156  GAS WELL Actual Prod. Test-MCF/D   | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of the second seco | after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  96  | SACKS CEMENT  250 400  sil and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test 156  GAS WELL   | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this company)  Date of Test 8/7-8/67 Tubing Pressure  Oil-Bbls. 60   | DEPTH SET  376  4306  4306  4269  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  96  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  | SACKS CEMENT  250  400  iii and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  11  Gravity of Condensate  Choke Size   |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test 156  GAS WELL Actual Prod. Test-MCF/D   | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this control of Test 8/7-8/67 Tubing Pressure  Oil-Bbls.  60  Length of Test Tubing Pressure (Shut-in)   | DEPTH SET  376  4306  4306  4269  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  96  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  | SACKS CEMENT  250  400  iii and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  11  Gravity of Condensate  Choke Size   |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test 156  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA   | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of the standard of the  | DEPTH SET  376  4306  43 | SACKS CEMENT  250  400  iii and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  11  Gravity of Condensate  Choke Size   |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 8/4/67  Length of Test 24 hours Actual Prod. During Test 156  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as  | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of the control of the c | DEPTH SET  376  4306  4269  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.  96  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL GONSER  | SACKS CEMENT  250  400  iil and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  41  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19   |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 8/4/67  Length of Test 24 hours Actual Prod. During Test 156  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as  | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of the standard of the  | DEPTH SET  376  4306  4306  4269  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  96  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL GONSER'  APPROVED.  BY  | SACKS CEMENT  250  400  Sil and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  41  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 8/4/67  Length of Test 24 hours Actual Prod. During Test 156  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules as  | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of the control of the c | DEPTH SET  376  4306  4269  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  96  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OHL GONSER  APPROVED  BY  TITLE   | SACKS CEMENT  250  400  iil and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  41  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19   |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test 156  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complies above is true and complete to  | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of ab | DEPTH SET  376  4306  4269  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  96  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OHL GONSER'  APPROVED.  TITLE  This form is to be filed   | SACKS CEMENT  250  400  iil and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  41  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  in compliance with RULE 1104.  |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test 156  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complies above is true and complete to  | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of ab | DEPTH SET  376  4306  4306  4269  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  96  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL GONSER'  APPROVED,  TITLE  This form is to be filed   | SACKS CEMENT  250  400  cil and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  A1  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  in compliance with RULE 1104.  |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test 156  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complies above is true and complete to  | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of the control of the c | DEPTH SET  376  4306  Frequency of total volume of load of lepth or be for full 24 hows)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  96  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OHL GONSER'  APPROVED  TITLE  This form is to be filed  If this is a request for all well, this form must be according to the well in according to the well to the wel | SACKS CEMENT  250  400  cil and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  A1  Gravity of Condensate  Choke Size  VATION COMMISSION  in compliance with RULE 1104.  Clowable for a newly drilled or deepene inpanied by a tabulation of the deviation cordance with RULE 111.   |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test 156  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA I hereby certify that the rules at Commission have been complied above is true and complete to  | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this control of the control  | DEPTH SET  376  4306  Frequency of total volume of load of lepth or be for full 24 hows)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  96  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL GONSER'  APPROVED  TITLE  This form is to be filed  If this is a request for all well, this form must be according to the state on the well in according of this form.  | SACKS CEMENT  250  400  cil and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  A1  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  in compliance with RULE 1104.  Illowable for a newly drilled or deepene inpanied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow   |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test 156  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA I hereby certify that the rules at Commission have been complied above is true and complete to  | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of ab | DEPTH SET  376  4306  4306  4306  4306  4306  4306  4306  4306  4306  4306  4306  4306  4306  4306  4306  4306  4306  4306  4306  Froducing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  96  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  CHL GONSER  APPROVED  TITLE  This form is to be filed  If this is a request for all  well, this form must be according to the staken on the well in according to the staken on the well in according to the staken on new and recompleted   | SACKS CEMENT  250  400  Itil and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  41  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  in compliance with RULE 1104.  Illowable for a newly drilled or deepene upanied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow wells.   |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test 156  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complies above is true and complete to  | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of ab | DEPTH SET  376  4306  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.  96  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OHL GONSER  APPROVED  Title  This form is to be filed  If this is a request for all well, this form must be according to the state on the well in according to the state on the well in according to the state on the wall in according to the state of the state on the wall in according to the state of the state on the wall in according to the state of the state | SACKS CEMENT  250  400  cold and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  41  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  in compliance with RULE 1104.  cllowable for a newly drilled or deepenent of the deviation o |
| HOLE SIZE  12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/4/67 Length of Test 24 hours Actual Prod. During Test 156  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA I hereby certify that the rules at Commission have been complied above is true and complete to  | TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of ab | DEPTH SET  376  4306  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.  96  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OHL GONSER  APPROVED  Title  This form is to be filed  If this is a request for all well, this form must be according to the state on the well in according to the state on the well in according to the state on the wall in according to the state of the state on the wall in according to the state of the state on the wall in according to the state of the state | SACKS CEMENT  250  400  cil and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  A1  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  in compliance with RULE 1104.  Illowable for a newly drilled or deepene inpanied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow   |