Form 5- <b>3</b> 30 Rev. 5-63)						IN DUPLIC	other in-		Budget	pproved. Bureau No. 42–R355.
		TMENT ( GEOLOGIO			ERIOR	reve	ctions on rse side)			TON AND SERIAL N
WELL CON					EPORT A	AND LO	G *		IM 05	TTEE OR TRIBE NAM
a. TYPE OF WELL	L: OIL WE	GAS			Other			7. UNIT AG	REEMEN	T NAME
NEW X	WORK DEH OVER EN			IFF. ESVR.	Other			S. FARM OF	LEASE	NAME
2. NAME OF OPERATO MTDLRST (	DIL CORPOR	ATTON						9. WELL NO	Feder	ral Tr. 3-B
3. ADDRESS OF OPER.	ATOR								#5	
4. LOCATION OF WELL	L (Report locati	-			State require	ments)*		Chavero	0 (81	L, OR WILDCAT
	O FSL & 66							OR ARE	A	T-7-8,
At top prod. inte At total depuh	rval reported be	:10w						R-33-8	-	
at totar depar			14.	PERMIT NO.	D	ATE ISSUED		12. COUNTY PARISH	OR	13. STATE
5. DATE SPUDDED	16 DATE TO 1	REACHED   17. D.	ATE COMPI	(Ready to		8-7-67		Roosev	elt	New Mexic
8-4-67	8-15-67		10-13-		18.	<b>4357.9</b>		T, GR, ETC.)*		
0. TOTAL DEPTH, MD &	TVD 21. PLU	UG, BACK T.D., MD			IPLE COMPL., NY*	23. INT		ROTARY TO	ols	CABLE TOOLS
4350 4. PRODUCING INTERV		4310		NO M. NAME (M	D AND TVD)*		<b>→</b>	Rotary	r <u> </u>	5. WAS DIRECTIONAL
4081 - 41	82 Chave	roo (San	Andres	)						SURVEY MADE
6. TYPE ELECTRIC A		RUN							27. w	AS WELL CORED
Sonic, De	ND OTHER LOGS	rosity, M								AS WELL CORED
Sonic, De	ND OTHER LOGS	cA		CORD (Rep	<b>&amp; later</b> int all strings E SIZE	set in well)	MENTING 1	RECORD		
Sonic, De S. CASINO SIZE 8 5/8"	ND OTHER LOGS ENSITY, PO WEIGHT, LE./ 20	CA CA /FT. DEPTH	ASING RE SET (MD) 55	CORD (Repo	rt all strings E SIZE 1"	set in well) CE: 300 Sax	w/2%			AMOUNT PULLED
Sonic, De 8. CASING SIZE	ND OTHER LOGS	CA CA /FT. DEPTH	ASING RE SET (MD) 55	CORD (Repo	ert all strings	set in well)	w/2%			AMOUNT PULLED
Sonic, De 3. CASINO SIZE 8 5/8" 4 1/2"	ND OTHER LOGS ENSITY, PO WEIGHT, LE./ 20	Prosity, M     CA     /FT.   DEPTH     3.     9.5   43.	ASING RE SET (MD) 55 50	CORD (Repo	rt all strings E SIZE 1"	set in well) CE 300 Sax 1250 st	w/2% ex	gel		AMOUNT PULLED
Sonic, De S. CASINO SIZE 8 5/8" 4 1/2"	ND OTHER LOGS ENSITY, PO WEIGHT, LE./ 20	CA CA /FT. DEPTH	ASING RE SET (MD) 55 50 RD	CORD (Repo	rt all strings E SIZE 1"	set in well) CE 300 Sax 1250 Si 30.	<b>⊎/2%</b> &x		CORD	AMOUNT PULLED
Sonic, De 8. CASINO SIZE 8 5/8" 4 1/2" 9.	ND OTHER LOGS Ensity, Po WEIGHT, LE./ 20 11.6 & 9	Article Articl	ASING RE SET (MD) 55 50 RD		rt all strings E SIZE 1" 7/8"	set in well) CE 300 Sax 1250 Si 30.	<b>v/2%</b>	gel UBING REG	CORD	AMOUNT PULLED
Sonic, De 8. CASINO SIZE 8 5/8" 4 1/2" 9. SIZE	ND OTHER LOGS     Ensity, Po     WEIGHT, LE./     20     11.6 & 9     TOP (MD)	Prosity, M CA /FT. DEPTH 3.5 2.5 43. LINER RECOR BOTTOM (MD)	ASING RE SET (MD) 55 50 RD SACKS		rt all strings E SIZE 1" 7/8"	set in well) CE 300 Sax 1250 st 30. ) SIZE	w/2% ex 7 /8	gel UBING REG DEPTH SET ( 4182'	CORD MD)	AMOUNT PULLED NONE NONE PACKER SET (MD) 4182
Sonic, De     S.     CASING SIZE     8 5/8"     4 1/2"     9.     SIZE     1. PERFORATION RECO     Ten ½" ho	ND OTHER LOGS     ensity, Po     WEIGHT, LE./     20     11.6 & 9     TOP (MD)     ORD (Interval, state)     Oles @ 408	Prosity, M CA /FT. DEPTH 3.5 2.5 43. LINER RECOR BOTTOM (MD)	ASING RE SET (MD) 55 50 RD SACKS	CORD (Rep Hor 1 7 CEMENT <sup>4</sup>	rt all strings E SIZE 1" 7/8" SCREEN (MD 32.	set in well)   CE     300 Sax   1250 sr     1250 sr   30.     300 Size   2 3.	w/27, ex 7 /8	gel UBING REG PEPTH SET ( 4182' URE, CEME	CORD MD)	AMOUNT PULLED NONE NONE PACKER SET (MD) 4182
Sonic, De S. CASINO SIZE 8 5/8" 4 1/2" 9. SIZE 1. PERFORATION RECO	ND OTHER LOGS     ensity, Po     WEIGHT, LE./     20     11.6 & 9     TOP (MD)     ORD (Interval, state)     Oles @ 408	CA CA /FT. DEPTH 33. 2.5 43. LINER RECOR BOTTOM (MD) ize and number)	ASING RE SET (MD) 55 50 RD SACKS	CORD (Rep Hor 1 7 CEMENT <sup>4</sup>	rt all strings E SIZE 1" 7/8" SCREEN (MD 32.	set in well)   CE3     300 Sax   1250 \$     1250 \$   30.     300 Sax   30.     300 Sax   30.     300 Sax   30.     300 Sax   30.     SIZE   2 3.     ACID, SHOT   SEVAL (MD)	₩/2%	gel UBING REG DEPTH SET ( 4182' URE, CEMEI DUNT AND EI gel. 1	CORD MD) NT SQU IND OF 3	AMOUNT PULLED NONE NONE PACKER SET (MD) 4182 EEZE, ETC. MATERIAL USED :1d
Sonic, De     S.     CASING SIZE     8 5/8"     4 1/2"     9.     SIZE     1. PERFORATION RECO     Ten ½" ho	ND OTHER LOGS     ensity, Po     WEIGHT, LE./     20     11.6 & 9     TOP (MD)     ORD (Interval, state)     Oles @ 408	CA CA /FT. DEPTH 33. 2.5 43. LINER RECOR BOTTOM (MD) ize and number)	ASING RE SET (MD) 55 50 RD SACKS	CORD (Rep Hor 1 7 CEMENT <sup>4</sup>	rt all strings E SIZE 1" 7/8" SCREEN (MD 32. DEPTH INTI	set in well)   CE3     300 Sax   1250 \$     1250 \$   30.     300 Sax   30.     300 Sax   30.     300 Sax   30.     300 Sax   30.     SIZE   2 3.     ACID, SHOT   SEVAL (MD)	W/2% AX T /8 C, FRACTI AMC 1000 40,00	gel UBING REG DEPTH SET ( 4182' URE, CEMEI DUNT AND K gel. 1 0 gel.	CORD MD) NT SQU IND OF 5 57. AC 188.	AMOUNT PULLED NONE NONE PACKER SET (MD) 4182 EEZE, ETC. MATERIAL USED Crude
Sonic, De S. CASINO SIZE 8 5/8" 4 1/2" 9. SIZE 1. PERFORATION RECO Ten ½" ho 73,79,82.	ND OTHER LOGS     ensity, Po     WEIGHT, LE./     20     11.6 & 9     TOP (MD)     ORD (Interval, state)     Oles @ 408	CA CA /FT. DEPTH 33. 2.5 43. LINER RECOR BOTTOM (MD) ize and number)	ASING RE SET (MD) 55 50 RD SACKS	CORD ( <i>Rep</i> HoT 1 7 CHMENT* 2,55,66	rt all strings E SIZE 1" 7/8" SCREEN (MD 32. DEPTH INTI 4081-4	set in well)   CE3     300 Sax   1250 \$     1250 \$   30.     300 Sax   30.     300 Sax   30.     300 Sax   30.     300 Sax   30.     SIZE   2 3.     ACID, SHOT   SEVAL (MD)	W/2% AX T /8 C, FRACTI AMC 1000 40,00	gel UBING REG DEPTH SET ( 4182' JRE, CEMEI JUNT AND KJ gal. 1 0 gal. 0004 20	CORD MD) NT SQU IND OF 5 57. AC 188.	AMOUNT PULLED NONE NONE PACKER SET (MD) 4182 EEZE, ETC. MATERIAL USED :1d
Sonic, De 8. CASINO SIZE 8 5/8" 4 1/2" 9. SIZE 1. PERFORATION RECO Ten ½" ho 73,79,82. 3.*	ND OTHER LOGS ENSITY, PO WEIGHT, LE., 20 11.6 & 9 TOP (MD) TOP (MD) ORD (Interval, statements) ORD 408	CA CA /FT. DEPTH 33. 2.5 43. LINER RECOR BOTTOM (MD) ize and number)	ASING RE SET (MD) 55 50 RD SACKS 7,49,5	CORD ( <i>Rep</i> HoT 1 7 CRMENT* 2,55,66	rt all strings E SIZE 1" 7/8" SCREEN (MD 32. DEPTH INTI 4081-4	set in well)   CE3     300   Sax     1250   Sax     30.   Size     2   3     ACID, SHOT   SRVAL (MD)     182   Sax	w/2% AX T /8 /8 	gel UBING REG PEPTH SET ( 4182' URE, CEMEI JURE, CEMEI SUNT AND KI gel. 1 0 gel. 0004 20 e	CORD MD) NT SQU IND OF : 57 AC 152. /40 S	AMOUNT PULLED NONE NONE PACKER SET (MD) 4182 EEZE, ETC. MATERIAL USED Crude
Sonic, De S. CASINO SIZE 8 5/8" 4 1/2" 9. SIZE 1. PERFORATION RECO Ten ¼" ho 73,79,82. B3.* ATE FIRST FRODUCTION Oct. 13, 19	ND OTHER LOGS     Ensity, Po     WEIGHT, LE./     20     11.6 & 9     TOP (MD)     ORD (Interval, st     ON PROD     00     PROD	CA CA CA CA CA CA CA CA CA CA CA CA CA C	ASING RE SET (MD) 55 50 RD SACKS 7,49,5 (Flowing) P	CRD (Rep Hot 1 7 CRMENT* 2,55,66	rt all strings E SIZE 1" 7/8" SCREEN (MD 32. DEPTH INTI 4081-4 UCTION mping—size a	set in well)   CE     300 Sax   1250 s.     1250 s.   30.     300 Sax   30.     2 3.   ACID, SHOT     SERVAL (MD)   182     nd type of pu   1	w/2% ax 7 /8 /8 /8 /00 40,00 w/40, adom1t mp)	gel UBING REG DEPTH SET ( 4182' URE, CEMEE DUNT AND EJ gel. 1 0 gel. 0004 20 e wel sh	CORD MD) NT SQU IND OF 2 57 AC 140 S 140 S	AMOUNT PULLED NONE NONE NONE PACKER SET (MD) 4182 EEZE, ETC. MATERIAL USED id Crude and & 1100 s (Producing or PUCING
Sonic, De S. CASING SIZE 8 5/8" 4 1/2" 9. SIZE 1. PERFORATION RECC Ten ¼" ho 73,79,82. 3.* ATE FIRST FRODUCTION Oct. 13, 19 TEN FEST	ND OTHER LOGS     Ensity, Po     WEIGHT, LE./     20     11.6 & 9     TOP (MD)     ORD (Interval, state)     ORD (Interval, state)     ON   PROD     ON   PROD     ON   PROD     HOURS TESTED   OURS TESTED	Prosity, M CA CA /FT. DEPTH 3.5 .5 43 LINER RECOR BOTTOM (MD) ize and number) 1,86, 414	ASING RE SET (MD) 55 50 RD SACKS 7,49,5 (Flowing, P ZE   PRO	CORD (Rep Hot 1 1 7 CEMENT* 2,55,66 PROL , gas Ujt, pu	rt all strings E SIZE 1" 7/8" SCREEN (MD 32. DEPTH INTH 4081-4 UCTION mping—size a OIL—BBL.	set in well)   CE3     300 Sax   1250 si     1250 si   30.     30.   SIZE     2 3.   ACID, SHOT     ERVAL (MD)   182     nd type of pu   GAS—M	w/2% AX T T /8 C, FRACTI AMC 1000 40,00 w/40, Adom1t mp) ICF.	gel UBING REG DEPTH SET ( 4182' JRE, CEMEI JUNT AND KI gel. 1 0 gel. 0004 20 e well sh water-El	CORD MD) NT SQU IND OF 2 57 AC 140 S 140 S	AMOUNT PULLED NONE NONE PACKER SET (MD) 4182 EEZE, ETC. MATERIAL USED 21 Crude Sand & 1100 S (Producing or PICING GAS-OIL RATIO
Sonic, De S. CASINO SIZE 8 5/8" 4 1/2" 9. SIZE 1. PERFORATION RECC Ten ¼" ho 73,79,82. 3.* ATE FIRST FRODUCTION Oct. 13, 19 ATE OF TEST 0-13-67	ND OTHER LOGS     Ensity, Po     WEIGHT, LE./     20     11.6 & 9     TOP (MD)     ORD (Interval, st     ON PROD     00     PROD	CACCENTER SIZE CALCULATE	ASING RE SET (MD) 55 50 RD SACKS 0 7,49,5 (Flowing) 7,49,5 CE PRO TES SD OIL	CORD ( <i>Rep</i> HoT 1 1 7 CRMENT* 2,55,66 PROE , gas lift, pu	rt all strings E SIZE 1" 7/8" SCREEN (MD 32. DEPTH INTI 4081-4 UCTION mping—size a	set in well)   CE3     300 Sax   1250 si     1250 si   SIZE     2 3,   ACID, SHOT     SRVAL (MD)   182     nd type of pu   GAS-M	w/2% ax 7 /8 /8 /8 /00 40,00 w/40, adom1t mp)	gel UBING REG DEPTH SET ( 4182' URE, CEMEI OUNT AND KI gel. 1 0 gel. 0005 20 e WATER-EI 35	CORD MD) NT SQU IND OF : 57 AC 152 AC 153 AC 155 AC	AMOUNT PULLED NONE NONE NONE PACKER SET (MD) 4182 EEZE, ETC. MATERIAL USED id Crude and & 1100 s (Producing or PUCING
Sonic, De S. CASINO SIZE 8 5/8" 4 1/2" 9. SIZE 1. PERFORATION RECO Ten ½" ho 73,79,82. 3.° ATE FIRST FRODUCTION Oct. 13, 19 ATE OF TEST O-13-67 LOW. TUBING PRESS.	ND OTHER LOGS ENSITY, PO WEIGHT, LE., 20 11.6 & 9 TOP (MD) ORD (Interval, statement) ORD (Intev	Prosity, M CA CA /FT. DEPTH 3.5 .5 43! LINER RECOR BOTTOM (MD) ize and number) 1,86, 414 CHOKE SIZ CHOKE SIZ CHOKE SIZ	ASING RE SET (MD) 55 50 RD SACKS 7,49,5 (Flowing) 7,49,5 (Flowing) P ZE PRO TES SD OIL	CORD (Rep Hot 1 7 	rt all strings E SIZE 1" 7/8" SCREEN (MD SCREEN (MD 32. DEPTH INTI 4081-4 UCTION mping—size a OIL—BBL. 58 GAS—Y	set in well)   CE3     300 Sax   1250 si     1250 si   SIZE     2 3,   ACID, SHOT     SRVAL (MD)   182     nd type of pu   GAS-M	w/2% ax T /8 C, FRACTU AMC 1000 40,000 40,	gel UBING RE DEPTH SET ( 4182' JRE, CEMEI JURE, CEMEI Ogal. 0004 20 e WEL 8h WATER-EI 35	CORD MD) NT SQU IND OF : 57 AC 152 AC 153 AC 155 AC	AMOUNT PULLED NONE NONE NONE PACKER SET (MD) 4182 EEZE, ETC. MATERIAL USED id crude and & 1100# S (Producing or BUCING GAS-OIL RATIO 2600
Sonic, De S. CASINO SIZE 8 5/8" 4 1/2" 9. SIZE 1. PERFORATION RECO Ten ½" ho 73,79,82. 3.* ATE FIRST FRODUCTION Oct. 13, 19 ATE OF TEST O-13-67 LOW. TUBING PRESS.	ND OTHER LOGS ENSITY, PO WEIGHT, LE., 20 11.6 & 9 TOP (MD) ORD (Interval, statement) ORD (Intev	CACCA CA CA CA CA CA CA CA CA C	ASING RE SET (MD) 55 50 RD SACKS 7,49,5 (Flowing) 7,49,5 (Flowing) P ZE PRO TES SD OIL	CORD (Rep HoT 1 1 7 2,55,66 PROL 2,55,66	rt all strings E SIZE 1" 7/8" SCREEN (MD SCREEN (MD 32. DEPTH INTI 4081-4 UCTION mping—size a OIL—BBL. 58 GAS—Y	set in well)   CE3     300 Sax   1250 si     1250 si   SIZE     2 3   SIZE     ACID, SHOT   SRVAL (MD)     182   Image: Size size size size size size size size s	w/2% ax T /8 C, FRACTU AMC 1000 40,00 40,00 40,00 40,00 40,00 40,00 40,00 51 WATER-	gel UBING RE DEPTH SET ( 4182' JRE, CEMEI DUNT AND EJ gel. 1 0 gel. 0004 20 E WEL sh WATER-EJ 35 	CORD MD) NT SQU IND OF : 57 AC 152 AC 153 AC 155 AC	AMOUNT PULLED NONE NONE NONE PACKER SET (MD) 4182 EEZE, ETC. MATERIAL USED id crude and & 1100# S (Producing or BUCING GAS-OIL RATIO 2600
S.   CASING SIZE   8 5/8"   4 1/2"   9.   SIZE   81. PERFORATION RECO   Ten ½" ho   73,79,82.   33.*   MATE FIRST FRODUCTION	ND OTHER LOGS ENSITY, PO WEIGHT, LE., 20 11.6 & 9 TOP (MD) TOP (MD) ORD (Interval, statement) ORD (Interval, statement)	Prosity, M CA CA /FT. DEPTH 3.5 .5 43! LINER RECOR BOTTOM (MD) ize and number) 1,86, 414 CHOKE SIZ CHOKE SIZ CHOKE SIZ	ASING RE SET (MD) 55 50 RD SACKS 7,49,5 (Flowing) 7,49,5 (Flowing) P ZE PRO TES SD OIL	CORD (Rep HoT 1 1 7 2,55,66 PROL 2,55,66	rt all strings E SIZE 1" 7/8" SCREEN (MD SCREEN (MD 32. DEPTH INTI 4081-4 UCTION mping—size a OIL—BBL. 58 GAS—Y	set in well)   CE3     300 Sax   1250 si     1250 si   SIZE     2 3   SIZE     ACID, SHOT   SRVAL (MD)     182   Image: Size size size size size size size size s	w/2% ax T /8 C, FRACTU AMC 1000 40,00 40,00 40,00 40,00 40,00 40,00 40,00 51 WATER-	gel UBING RE DEPTH SET ( 4182' JRE, CEMEI JURE, CEMEI Ogal. 0004 20 e WEL 8h WATER-EI 35	CORD MD) NT SQU IND OF : 57 AC 152 AC 153 AC 155 AC	AMOUNT PULLED NONE NONE NONE PACKER SET (MD) 4182 EEZE, ETC. MATERIAL USED id crude and & 1100# S (Producing or BUCING GAS-OIL RATIO 2600
Sonic, De     S.     CASING SIZE     8 5/8"     4 1/2"     29.     SIZE     81. PERFORATION RECO     Ten ¼" ho     73,79,82.     33.*     ATE FIRST FRODUCTION     Oct. 13, 19     DATE OF TEST     0-13-67     IOW. TUBING PRESS.     34. DISPOSITION OF GA     55. LIST OF ATTACHM	ND OTHER LOGS ENSILY, PO WEIGHT, LE./ 20 11.6 & 9 TOP (MD) ORD (Interval, st 0188 @ 408 0188 @	Prosity, M CA CA /FT. DEPTH 3. 2.5 43: LINER RECOR BOTTOM (MD) ize and number) 1,86, 414 DUCTION METHOD PM CHOKE SIZ 24-HOUR R CHOKE SIZ r fuel, vented, et SOLD	ASING RE SET (MD) 55 50 RD SACKS 7,49,5 (Flowing) 7,49,5 (Flowing) P CE PRO TES CC.)	CORD (Rep Hot 1 7 CEMENT* 2,55,66 PROE , gas lift, pu D'N, FOR T PERIOD BEL. 58	rt all strings E SIZE 1" 7/8" SCREEN (MD 32. DEPTH INTI 4081-4 UCTION mping—size a OIL—EBL. 58 GAS—Y	set in well)   CE     300 Sax   1250 si     1250 si   30.     30.   SIZE     23.   ACID, SHOT     SERVAL (MD)   182     and type of pu   GAS-M     ICF.   151	w/2% AX T (8 (8 (1000 40,00 40,00 40,00 40,00 40,00 (6, 10) (6, 10) (7,	gel UBING REG DEPTH SET ( 4182' URE, CEMEI OUNT AND KI gel. 1 0 gel. 0004 20 e WEL sh WATER-EI 35 TEST WAY	CORD MD) IND OF 3 57 AC 182. /40 S 182. /40 S EL. /40 S EL. /40 S	AMOUNT PULLED NONE NONE NONE PACKER SET (MD) 4182 EEZE, ETC. MATERIAL USED 11 Crude Sand & 1100 S (Producing or HUC ING GAS-OIL RATIO 2600 RAVITY-API (CORR.) 27.5 Y
Sonic, De S. CASING SIZE 8 5/8" 4 1/2" 9. SIZE 1. PERFORATION RECO Ten ½" ho 73,79,82. 33.* ATE FIRST FRODUCTION Oct. 13, 19 DATE OF TEST O-13-67 LOW. TUBING PRESS. 34. DISPOSITION OF GA 45. LIST OF ATTACHM 11 logs in d 66. I hereby certify	ND OTHER LOGS ENSILY, PO WEIGHT, LE./ 20 11.6 & 9 TOP (MD) ORD (Interval, st 0188 @ 408 0188 @	Prosity, M CA CA /FT. DEPTH 3. 2.5 43: LINER RECOR BOTTOM (MD) ize and number) 1,86, 414 DUCTION METHOD PM CHOKE SIZ 24-HOUR R CHOKE SIZ r fuel, vented, et SOLD	ASING RE SET (MD) 55 50 7,49,5 7,49,5 (Flowing) 7,49,5 (Flowing) 7,49,5 CED OIL CED OIL CC.)	CORD (Rep Hot 1 7 CEMENT* 2,55,66 PROE , gas lift, pu D'N, FOR T PERIOD BEL. 58	rt all strings E SIZE 1" 7/8" SCREEN (MD SCREEN (MD 32. DEPTH INTI 4081-4 UCTION mping—size a OIL—BBL. 58 GAS—V Ete and correct	set in well)   CE     300 Sax   1250 si     1250 si   30.     30.   SIZE     23.   ACID, SHOT     SERVAL (MD)   182     and type of pu   GAS-M     ICF.   151	w/2% ax T (a) (b) (c) (c) (c) (c) (c) (c) (c) (c	gel UBING RE DEPTH SET ( 4182' JRE, CEME JURE, CEME JUNT AND EL Gel. 10004 20 E WEL Sh WATER-EL 35 TEST WAN All available	CORD MD) NT SQU IND OF 3 57 AC 136. /40 S L STATU but-in) BL. OIL G SSEL B DC records	AMOUNT PULLED NONE NONE NONE PACKER SET (MD) 4182 EEZE, ETC. MATERIAL USED 11 Crude Sand & 1100 S (Producing or HUC ING GAS-OIL RATIO 2600 RAVITY-API (CORR.) 27.5 Y

(See Instructions and Spaces for Additional Data on Reverse Side)

ഗ	1
Ż	I
-	I
0	I
	I
5	I
Ξ	l
2	ł
ТR	
ົວ	I
7	l
~	I

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not field prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formating thore and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be itsed on this form, see item 35. Here are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State requirements, locations on Federal or Indian land should be described in accordance with requirements.

**Fem 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Hems 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. **Hem 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Hem 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSHI	URTANT ZONES OF PO L TESTED, CUSHION	DROSITY AND CONTEN USED, TIME TOOL O.	NHOW ALL IMPORTANT ZUNES OF PORCENTY AND CONTENTS THEREBOY, CORED INTERVALS, AND ALL DRUL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PEESSURES, AND RECOVERIES	38. GEOLO(	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	А
				AME	MEAS, DEPTH	TRUE VERT. DEPTH
San Andres Slaughter	4081	4182	Anhydritic Dolomite and Dolomite Oil & Gas	Yates	2199	2199
Zotte				San Andres (Slaughter Zone)	3350	3350
				· ·		
			•	<i></i>		
	_					

871-233

ONE COPY 1 P BE FILED	WITH EACH COMPLETION EPON	r
Field Name CHAVEROO (SAN ANDRES) C	ounty Roosevelt, New Mexico	RRC Dist. No
Operator <u>Midwest Oil Corporation</u>	ddress_1500_Willfob_Bldg	CityMidland, Texas
Lease Name & No. Morgan Federal Tract 3 W	ell No. <u>5</u>	Survey
$\begin{array}{c c} \hline RECORD \\ \hline \ Angle of \\ \hline \ Dept: (feet) \\ \hline \ Inclination (degree) \\ \hline \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	OF INCLINATION <b>5)</b> Displacement (feet) I <b>3.09</b> <b>5.90</b> <b>7.88</b> <b>7.88</b> <b>7.88</b> <b>8.92</b> <b>9.81</b> <b>9.29</b> <b>5.33</b> <b>5.19</b> <b>3.</b> 73 <b></b>	Accumulative <u>3.09</u> <u>8.99</u> <u>16.87</u> <u>24.75</u> <u>33.57</u> <u>43.48</u> <u>52.77</u> <u>58.10</u> <u>63.29</u> <u>67.02</u>
Drill Pi Was survey run in Tubing Distance to nearest lease line fe Distance to lease lines as prescribed by fie Certification of personal knowledge Inclinat I hereby certify that I have personal form, and that such information given above	X Open Hole et eld rules feet feet ion Data: knowledge of the data and	
	Signature	
Operator Affidavit: (Note: Party making affidavit must strike out inapplicable phra Before me, the undersigned authority, on this day, personal known to me to be the person whose name is subscribed hered operator of the well-identified in this instrument (that he is act identified in this instrument), and that such well was not intent well was deviated at random for the reason described in the attack	ly appeared <u>CAROLYN TURNER</u> o, who, after being duly sworn, on oath ing at the direction and on behal: of the ionally deviated from the vertical whats	nt when applicable.)
	Canolin June Signature and Pitle	<u>PRODUCTION CLERK</u> of Affiant
Sworn and Subscribed to before me, this	Jacob X	October
ERC Use Only: Approved By:		the second s
Title:		

## II. INCLINATION SURVEYS

## A. Requirement of

1. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.

a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.

2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.

3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

## B. Reports

1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.

a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.

2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.

3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.

4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.