

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
MIDWEST OIL CORPORATION
Address
1500 WILCO BLDG., MIDLAND, TEXAS 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Morgan Federal Tr. 3-B	Well No. #5	Pool Name, including Formation Chaveroo (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. NM0558287
Location Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West Line of Section 14 Township 7-S Range 33-E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Company	Address (Give address to which approved copy of this form is to be sent) Cities Service Bldg., Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 14	Twp. 7	Rge. 33
	Is gas actually connected?		When	
	YES		Oct. 13, 1967	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 8-4-67	Date Compl. Ready to Prod. 10-13-67		Total Depth 4350		P.E.T.D. 4310			
Elevations (DF, RKB, RT, GR, etc.) 4357.9 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 4081		Tubing Depth 4182			
Perforations Ten 1/2" holes @ 4081.86, 4147.49, 52.55, 66, 73, 79, 82					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8 5/8		355		300 w/2% gel			
7 7/8	4 1/2		4350		1250 sax			
	2 3/8		4182					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-13-67	Date of Test 10-13-67	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 93	Oil-Bbls. 58	Water-Bbls. 35	Gas-MCF 151

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Turner
(Signature)

PRODUCTION CLERK
(Title)

10-13-67
(Date)

OIL CONSERVATION COMMISSION

APPROVED GOT, 19
BY [Signature]
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.