		DNSERV	ATION DIVIS	N	form u-ita Revised 10		
DISTRICTION DANTA FE		ож 2088 W MIIXICO 8 750					
F 11.8 U 6.0.8.	2			•			
LANI) GFFIEF TRANSPORTER OIL	OR ALLOWABLE AND						
077 843 08 PROBATION OFFICE Cyerclind	AUTHORIZATIO	N TO TRAN	SPORT OIL AND NAT	IURAL GAS			
Chaveroo Operating Con	npany, Inc.		n an				
c/o Oil Reports & Gas	Services, Inc., P	0. Box		88241			
New Well	Change in Transpo	rier of:		· · · · · ·			
Recompletion	Cil (Casinghead Cas	X] Dry G	an Effect	ive July 1	l, 1984		
If change of ownership give name and address of previous owner	•						
DESCRIPTION OF WELL AN	D LEASE	re including f	ormation	Kind of Lea			
KMS	KMS 2 Chaveroo San				rol or Fee State 0G-1017		
Unit Letter I;	1980 Feet From The	SouthL	ne and <u>660</u>	Feet From	The East		
Line of Section 36	Township 75	Range	32E , NMF	M, Roos	evelt	County	
DESIGNATION OF TRANSPO							
Navajo Refining Company			1		oved copy of this form is to b)e sent)	
Huge of Authorized Transporter of Casinghead Gas XX or Dry Gas			P. O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)				
Cities Service Oil & Gas Corp.			P. O. Box 300, Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	I 36 7	•	Yes		11/16/67		
If this production is commingled y COMPLETION DATA							
Designate Type of Complet	tion (X)	Gas Well	New Well Workover	Deepen	Plug Back Sime Restv.	Diff, Res'	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	.	
levations (DF, RAB, RT, GR, etc.) "ame of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe		
			CEMENTING RECORD		· · · · · · · · · · · · · · · · · · ·		
HOLESIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
			┨────── ──────────────────────────────				
TEST DATA AND REQUEST I	۵		pth or be for full 24 hour	•)	and must be equal to or exce	ed top allo	
Dute First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lij		11, etc.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oll-Bbla.	Oll - Bble.		Water - Hbls.		Gae-MCF	
GAS WELL			, <u>, , , , , , , , , , , , , , , , , , </u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Actual Frod. T++1+MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Teeting Method (pitot, back pr.)	Tubing Presewe (shat-1	Tubing Presews (shut-in)		Casing Pressue (Shut-1n)		Choke Size	
CERTIFICATE OF COMPLIANCE			DIL CONSERVATION DIVISION				
I hereby certify that the rules and Division have been complied with above is true and complete to th	h and that the informatio	n given	C	RIGINAL SIGN	IED BY JERRY SEXTON		
			8Y	DISTRIC	IT SUPERVISOR	مر و می اور	
Asnon Valle	1 Di		If this is a rea	unat for allow	compliance with RULE 11 able for a newly drilled o	r deepene	
	latwe)		tests taken on the	well in accor	hied by a tabulation of th dance with AULE 111.		
•	gent	11					
A((7)	gent		able on new and re	completed we	t be filled out completely lle.		
A: (T) 7			able on new and re Fill out only is well name or number	completed we Sections 1, 11 r, or transport	et be filled but completely lle. , llf, and VI for changes er, or other such change of be filed for each pool	of owner I condition	

RECEIVED

JUL 1 9 1984 O.C.D. Hobbs office

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