NO. OF COPIES RECEIVE	D								F	form C-1	
DISTRIBUTION								$E_{i,j}^{k}(\beta)$	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	levised	
SANTA FE		_	NEW M	EXICO O	IL CON	SERVATION	сомміззіо	N.	50.1		Tope of Lease Fee
FILE		WELL	COMPLE	TION OF	R RECO	OMPLETION	REPORT	AND			Fee
U.S.G.S.										0G-	1017
OPERATOR			Plea	se Hol	d Con	fidential	_			1111	
							•				
la. TYPE OF WELL									7. Ur	nit Agree	ement Name
		OIL WELL	GAS WELL								
b. TYPE OF COMPLET	TION	WELL	WELLL			OTHER			8. F	arm or Le	ease Name
NEW WOR			PLUG BACK	DIF	SVR.	OTHER				KMS	
2. Name of Operator									9. We	ell No. 2	
Taylor Prus 3. Address of Operator						E.			10. F		Pool, or Wildcat
c/o Oil Rep	ports & (Gas Ser	rvices,	Box 76	3, Ho	bbs, New	Mexico		Ch	a ver o	o-San Andres
4. Location of Well							<u></u>			\overline{m}	
										1111	
UNIT LETTER <u>I</u>	LOCATED _	1980	FEET FR	ОМ ТНЕ	South	LINE AND	660	FEET FR	∞	.////	
					_		IIXIII	IIII		County	
THE East LINE OF S	BEC. 36	TWP.	75 _{RGE}	. 32 E	N MPM		///X///	71111	\ \ \	oseve	
15, Date Spudded 8/2/67				Compl. <i>(Re</i> 17/67	eady to P	Prod.) 18. El	evations (DF, 4459 K		T, GR, etc	ニリ 19. E	Elev. Cashinghead
	8/12/0	D7 Plug Back	1 *		6 1 6 1 1 7 1		-				Cable Traile
20. Total Depth 4309	21.	4299		22. 1 N	l Multipl Jany	e Compl., How	23. Interv Drille	als F	lotary Tool 0-TD		Cable Tools
24, Producing Interval(s) of this com			Name				<u>→ </u>	0-15		5. Was Directional Survey
24, Floadeing Interval(s), or this com	pretron —	Top, Bottom,	Idame						2.	Made
4179-4287	San Andro	es									Yes
26. Type Electric and O	ther Logs Ru	 n				· · · · · ·				27. Wa	s Well Cored
Gamma Ray-1	Neutron										No
28.		,	CASI	NG RECO	RD (Rep	ort all strings s	set in well)				
CASING SIZE	WEIGHT	LB./FT.	DEPTH	SET	HOL	ESIZE	CEME	ENTING	RECORD		AMOUNT PULLED
8 5/8	24	#	362		12	1/2		250			none
4 1/2	9.	5#	4309		7	7/8		450			none
					···						
			<u> </u>								
29.		1	RECORD				30.			G RECO	
SIZE	TOP	B	оттом	SACKS C	EMENT	SCREEN	SIZE		DEPTH		PACKER SET
<u>├</u>							2 3	¥8	4237		no
31. Perforation Record (Interval, size	and numb	l er)			32. A	CID. SHOT.	FRACTU	RE. CEME	INT SQU	IEEZE, ETC.
							NTERVAL				D MATERIAL USED
4179-4287	19 3/8"	shots				4179-42	87	4,00	0 gal	15% N	E acid, 40,000#
											1 gelled fresh
								wate	r		
								_ <u>_</u>			
33.	<u></u> भ		1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	······································		UCTION	tuna nume l	<u> </u>	117 -	11 States	(Prod. or Shut-in)
Date First Production 8/17/67			•	ing, gas l	ıjt, pump	oing - Size and	iype pump)		we		
Date of Test	Hours Teste		hoke Size	Prod'n.	For	Oil - Bbl.	Gas Ma	~F	Water - B	<u> </u>	ucing Gas—Oil Ratio
8/21-22/67	24			Test Pe		63	37		100	[587
Flow Tubing Press.	Casing Pres	ssure C	alculated 24	Oil – B	bl.	Gas - Ma		Nater - E			Gravity - API (Corr.)
••			our Rate	1	63	37	1	100			23.9
34. Disposition of Gas (Sold, used fo	r fuel, ven	ted, etc.)						Test Witn		
Vented									Cla	ude V	inson
35. List of Attachments			,			<u></u>					
l copy ele		-									· · · · · · · · · · · · · · · · · · ·
36. I hereby certify that				s of this fo	orm is tru	ie and complete	to the best of	of my kno	wledge an	d belief.	
SIGNED THE	Y X	·····	F								
SIGNED	n, 4	mi	<u> </u>		LE	Agent			DAT	Е <u>9/</u>	12/67
k											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

					Ojo Alamo		
т.	Salt 1940	. Т.	Strawn	Τ.	Kirtland-Fruitland	Т.	Penn. "C"
В.					Pictured Cliffs		
Т.	Yates2280	Т.	Miss	Τ.	Cliff House	Т.	Leadville
т.	7 Rivers	Τ,	Devonian	Т.	Menefee	т.	Madison
Т.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert
т.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
Т.	San Andres 3475	Т.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
т.	Glorieta	т.	McKee	Bas	se Greenhorn	Т.	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	Т.	
Т.	Blinebry	. Т.	Gr. Wash	Τ.	Morrison	т.	
Т.	Tubb	. Т.	Granite	Т.	Todilto	т.	
Т.	Drinkard	Τ.	Delaware Sand	Т.	Entrada	т.	
т.	Abo	. T.	Bone Springs	Т.	Wingate	. Т.	
Т.	Wolfcamp	т.	Pi Marker 4034	т.	Chinle	. T.	
т.	Penn	. Т.		. T .	Permian	. T.	
Т	Cisco (Bough C)	т.		Т.	Penn. "A"	. Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 310 1780 2280 2385 3475	310 1780 2280 2385 3475 4309	310 1470 500 105 1090 834	Surface Rock Red Bed Anhydrite & Salt Lime & Sand Anhydrite, Salt & Shale Dolomite & Anhydrite				
,			~				~