	Princ j		AND		Litective 1-1-6	55
	U.S.G.S.	AL IORIZATION TO TRA		, URAL G	AS	
	LAND OFFICE OIL					
	TRANSPORTER GAS					
1.	PRORATION OFFICE					
4.	Operator					
	Silver Monument Minerals, Inc. Address					
	Box 1476, Lovington, New Mexico 88260 Reason(s) for (-ling (Check proper box) Other (Please explain)					
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain)					
	Recompletion Oil Dry Gas					
	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner	Holder Petroleum Corpor	ation			
II.	DESCRIPTION OF WELL AND LEASE					
	Lease Name Anderson State	Well No. Pool Name, Including Fo		Kind of Lease State, Federa		Lease No.
	Location	- Fabruary		<u></u>		
	Unit Letter # ; 660	Feet From The Lim	e and660	Feet From 1	The W	
	Line of Section 36 Tow	vnship 7 8 Range	32 E , NMPM	, Reor	sevelt	County
	DESIGNATION OF TRANSPORT	TED OF OU AND NATURAL CA	e			
111.	Name of Authorized Transporter of Oil	Address (Give address		ed copy of this form is	to be sent)	
	Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 900, Dallas Texas Address (Give address to which approved copy of this form is to be sent)			
	Cities Service Oil Company		Box 300, Tulsa, Oklahoma 74102			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 36 78 323	Is gas actually connect Yes	ed? Whe	11-18-67	
	If this production is commingled wit	h that from any other lease or pool,	give commingling orde	r number:	 	
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v Designate Type of Completion — (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Dute Spudded		AS PREVIOUSLY P	REPORTED		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations		<u> </u>		Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECOR			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CE	MENT
		INFORMATION SAME	AS PREVIOUSLY 1	REPORTED		
	THE DAME AND DECUEST FO	OP ALLOWARIE (Test must be a	feer recovery of total value	me of load oil	and must be equal to or	exceed top allow
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test INFORMATION SAME	_			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	•
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
.,.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
¥ 1.			OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED,			
	above is true and complete to the best of my knowledge and belief.		BY Orig Signed by Joe D. Rames			
	SILVER MONUMENT MINERALS, INC.		TITLE Dist. I, Supy			
	(IA) 1k of NOs/		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	A. C. Holder (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	President	tle)	All sections of this form must be filled out completely for allow able on new and recompleted wells.			
	(1)	****/	able on new and re		error	names of owner

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1-1-73

(Date)