Spudded at 350 f Plug dem pressure Cemented light ce 0.75% CF WOC 60 h test 0.K	12 1/4" hole 5:30 AM 10/9/67. Comented 8 Teet with 225 sacks Class H coment 2% calc on 12:10 PM 10/9/67. Coment circulated. It tested casing with 600# for 30 minutes, It 5 1/2" 17# J-55 casing at 4319 with 300 ment and 200 sacks Incor Posmix with 11# FR-2. Plug down 2:30 PM 10/17/67. Bumped hours and pressure tested casing with 2800 K. TILLE Agent	woc 18 hours and test O.K. sacks Halliburton salt per sack and plug with 1,000# of for 30 minutes,
Spudded at 350 f Plug dem pressure Cemented light ce 0.75% CF WOC 60 h test 0.K	Feet with 225 sacks Class H coment 2% calcum 12:10 PM 10/9/67. Coment circulated. In tested casing with 600# for 30 minutes, is 5 1/2" 17# J-55 casing at 4319 with 300 ment and 200 sacks Incor Posmix with 11# FR-2. Plug down 2:30 PM 10/17/67. Bumped hours and pressure tested casing with 2800 K.	which the state of
Spudded at 350 f Plug dem pressure Cemented light ce 0.75% CF WOC 60 h test 0.K	Feet with 225 sacks Class H coment 2% calcum 12:10 PM 10/9/67. Coment circulated. In tested casing with 600# for 30 minutes, is 5 1/2" 17# J-55 casing at 4319 with 300 ment and 200 sacks Incor Posmix with 11# FR-2. Plug down 2:30 PM 10/17/67. Bumped hours and pressure tested casing with 2800 K.	woc 18 hours and test O.K. sacks Halliburton salt per sack and plug with 1,000# of for 30 minutes,
Spudded at 350 f Plug dem pressure Cemented light ce 0.75% CF WOC 60 h	Feet with 225 sacks Class H cement 2% calcorn 12:10 PM 10/9/67. Cement circulated. In tested casing with 600# for 30 minutes, is 5 1/2" 17# J-55 casing at 4319 with 300 sment and 200 sacks Incor Posmix with 11# FR-2. Plug down 2:30 PM 10/17/67. Bumped hours and pressure tested casing with 2800 sacks and pressure tested casin	wium chloride. WOC 18 hours and test O.K. sacks Halliburton salt per sack and plug with 1,000#
Spudded at 350 f Plug dew pressure Cemented light ce 0.75% CF WOC 60 h	Feet with 225 sacks Class H cement 2% calcorn 12:10 PM 10/9/67. Cement circulated. In tested casing with 600# for 30 minutes, is 5 1/2" 17# J-55 casing at 4319 with 300 sment and 200 sacks Incor Posmix with 11# FR-2. Plug down 2:30 PM 10/17/67. Bumped hours and pressure tested casing with 2800 sacks and pressure tested casin	wium chloride. WOC 18 hours and test O.K. sacks Halliburton salt per sack and plug with 1,000#
Spudded at 350 f Plug dew pressure Cemented light ce 0.75% CF WOC 60 h	Feet with 225 sacks Class H cement 2% calcorn 12:10 PM 10/9/67. Cement circulated. In tested casing with 600# for 30 minutes, is 5 1/2" 17# J-55 casing at 4319 with 300 sment and 200 sacks Incor Posmix with 11# FR-2. Plug down 2:30 PM 10/17/67. Bumped hours and pressure tested casing with 2800 sacks and pressure tested casin	wium chloride. WOC 18 hours and test O.K. sacks Halliburton salt per sack and plug with 1,000#
Spudded at 350 f Plug dew pressure Cemented light ce 0.75% CF WOC 60 h	Feet with 225 sacks Class H cement 2% calcorn 12:10 PM 10/9/67. Cement circulated. In tested casing with 600# for 30 minutes, is 5 1/2" 17# J-55 casing at 4319 with 300 sment and 200 sacks Incor Posmix with 11# FR-2. Plug down 2:30 PM 10/17/67. Bumped hours and pressure tested casing with 2800 sacks and pressure tested casin	wium chloride. WOC 18 hours and test O.K. sacks Halliburton salt per sack and plug with 1,000#
Spudded at 350 f Plug dew pressure Cemented light ce 0.75% CF WOC 60 h	Feet with 225 sacks Class H cement 2% calcorn 12:10 PM 10/9/67. Cement circulated. In tested casing with 600# for 30 minutes, is 5 1/2" 17# J-55 casing at 4319 with 300 sment and 200 sacks Incor Posmix with 11# FR-2. Plug down 2:30 PM 10/17/67. Bumped hours and pressure tested casing with 2800 sacks and pressure tested casin	wium chloride. WOC 18 hours and test O.K. sacks Halliburton salt per sack and plug with 1,000#
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Spudded at 350 f	feet with 225 sacks Class H coment 2% calc	nium chloride.
Spudded		
, –		
7. Describe Proposed or Compl work) SEE RULE 1 103.	leted Operations (Clearly state all pertinent details, and give pertine	nt dates, including estimated date of starting any proposed
OTHER		
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CE	
EMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
NOTICE	OF INTENTION TO:	SUBSEQUENT REPORT OF:
Cl	heck Appropriate Box To Indicate Nature of Notice,	Report or Other Data
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt
THE LINE		
West.	36 7.5 32	
UNIT LETTER M	660 FEET FROM THE South LINE AND	Chaveroc-San Andres
Location of Well	, or one net stone? now (O) upone? was went	10. Field and Pool, or Wildcat
. Address of Operator	& Gas Services, Box 763, Hobbs, New Mexi	9. Well No.
Name of Operator Taylor Pruitt		8. Form or Lease Name Anderson State
OIL GAS WELL	OTHER-	
(DC NOT USE THIS FORM I USE "AP	FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT REPPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
C	SUNDRY NOTICES AND REPORTS ON WELLS	
PERATOR		5. State Oil & Gas Lease No. K-3995
AND OFFICE		5a. Indicate Type of Lease Fee
J.S.G.S.	 	5g. Indicate Type of Lease
I.S.G.S.		
ILE	NEW MEXICO OIL CONSERVATION COMMIS	SSION Effective 1-1-65
	NEW MEXICO OIL CONSERVATION COMMIS	Supersedes Old C-102 and C-103 SSION Effective 1-1-65