BTATE OF NEW MEXICO FIGY AND MINERALS DEPARTMENT				Form C-104 Revised 10-1-78
OIL CONSERVATION DIVISION				
CUILAIBULI 1000 P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501				
LAND UPPICE REQUEST FOR ALLOWABLE				
AND AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PADRATION OFFICE				
Operator Monument Resour	ces Inc			
Address				
	ne, Suite 700, Oklaho	Ona City, Okla	فكالمكاراة بالإكتريني فيتقف ومصاحد الفابسية بتهاسه	112
Reeson(s) for filing (Check proper box New Well	/ Change in Transporier of:		******	
Recompletion	Oil Dry Ga			
Change in Ownership X	Cesinghead Gas Conden			
If change of ownership give name _M and address of previous owner	onument Energy Corpor	ation, One R	iver Way	, Houston, Tx. 77056
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormalion	Kind of Lease	Lease No.
Lease Nome Anderson State	4 Chaveroo/San A		State, Federal	or Foo State K3995
Lecellen	1	1000		•
Unit Letter; 1980) Feet From The North Line	e and <u>1980</u>	F'eet From T	he <u>Fast</u>
Line of Section 36 T.	mahip 7 South Range	32 East, NMPM	, Roose	velt County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
None of Authorized Transporter of Oll	X or Condensate	Address (Give address		ed copy of this form is to be sent)
Mobil Pipeline Name of Authorized Transporter of Car	Address (Give address	o which approv	ouston, Texas ed copy of this form is to be sent)	
Cities Service	singh and Gas 🔀 of Dry Gas 🗌 Company	And the second se		., Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connect	i	n
	th that from any other lease or pool,	give commingling orde	number:	
COMPLETION DATA Designate Type of Completion	Oil Well Gas Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Dill. Res'
Dete Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
		<u> </u>		Depth Casing Shoe
Perforations	•			
	TUBING, CASING, AND	CEMENTING RECOR		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fer recovery of sotal volu	me of load oil o	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanas	able for this de	pth or be for full 24 hours Producing Method (Flou	v, pump, gas lif	i, etc.)
Date First New Oil Rule 10 Tolan				Choke Size
Length of Test	Tubing Preseute	Casing Pressure		Gae - MCF
Actual Prod. During Test	OII - Bbie.	Walet - Bbls.		
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbis. Condensate/MNIC	F	Gravity of Condeneate
Testing Method (pilot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut	-15)	Choke Size
			ONSERVAT	ION DIVISION
CERTIFICATE OF COMPLIAN	CE	1 N	IOV 161	
I hereby certify that the rules and	regulations of the Oll Conservation	APPROVED		, 19
Division have been complied with above is true and complete to the	e best of my knowledge and belief.	BY Coldina	GAS I	NIPECTOR
7				
7 11	11	11		compliance with RULE 1104. Vable for a newly drilled or despen-
	well, this form must be accompanied by a tabute fill.			
Larry P. Moore	All sections of this form must be filled out completely for allo- able on new and recompleted wells.			
October 1, 1983	2			I THE and VI for changes of own-
	ale)	I wall name of number	n, or statishou	tor, or other such thange of conditions of filed for each pool in multip
	· ·	completed wells.		