1 -	ı	4445			Litective 1-1-	65	
u.s.g.s.	A IORIZATION T	AND O TRANSPOR	TOIL AND	. JURAL G	Δ\$		
LAND OFFICE				OHELL	· · ·		
TRANSPORTER OIL	_						
GAS OPERATOR							
PRORATION OFFICE							
Operator				·			
Silver Monument M	······································				· · · · · · · · · · · · · · · · · · ·		
Reason(s) for filing (Check proper box)	on, New Mexico 8826	50	Other (Pleas	e explain!			
New Well	Change in Transporter of:		Omer (Frees	c capitally			
Recompletion	011	Dry Gas					
Change in Ownership	Casinghead Gas	Condensate	<u> </u>				
If change of ownership give name and address of previous owner	older Petroleum Cor	peration, E	30x 1476,	Lovington	, New Mexico	88260	
I. DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Inc.	luding Formation		Kind of Lease	•	Lease No.	
Anderson State	4 Chavered	-San Andres	<u> </u>	State, Federal	or Fee State	K-3995	
Unit Letter Q ; 1980	Feet From The	Line and	1980	Feet From T	he B		
Line of Section 36 Tow	vnship 7 8 Ra	inge 32 E	, NMP	M, Rooses	relt	County	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATUR	RAL GAS					
Name of Authorized Transporter of Oil or Condensate			Address (Give address to which approved copy of this form is to be sent)				
Nobil Pipe Line Compai		BOX 1	Rox 900, Dallas, Texas Address (Give address to which approved copy of this form is to be sent)				
Cities Service Gil Con		- !		a, Oklahor		·	
If well produces oil or liquids,	Unit Sec. Twp.	•	ctually connec	ted? Whe			
give location of tanks.		323	Yes		11-18-67		
If this production is commingled with COMPLETION DATA		or pool, give com		Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
Designate Type of Completion		!	1	1		!	
Date Spudded	Date Compl. Ready to Prod.	Total D	•		P.B.T.D.		
	INFORMATION SAME			RTED			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil,	/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
	·,	NG, AND CEMEN					
HOLE SIZE	CASING & TUBING SI		DEPTH S		SACKS CE	MENT	
		i			<u> </u>		
OIL WELL	OR ALLOWABLE (Test n able for	or this depth or be	for full 24 hou	re)	and must be equal to or	exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Produci	ng Method (Fla	w, pump, gas li	(t, etc.)		
	INFORMATION SAME		JSLY REPO	RTED	Choke Size		
Length of Test	Tubing Pressure	Casing	Piosime				
Actual Prod. During Test	Oil-Bbls.	Water - E	Bbls.		Gas-MCF		
	<u> </u>				1		
GAS WELL	The sale of many	Bhi- O	ondensate/MM	CF	Gravity of Condensat	•	
Actual Prod. Test-MCF/D	Length of Test	BDIS. C	Oldensgrav.ww	∪. .	Gravity of Condensed		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing	Pressure (Shu	t-in)	Choke Size		
I. CERTIFICATE OF COMPLIANCE	CE		OIL	CONSERVA	TION COMMISSION	N	
				JAN	7 1973	, 19	
I hereby certify that the rules and	regulations of the Oil Conse	ervation	ROVED	Ci		•	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Joe D. Ramey				
SILVER MONUMENT MINERAL		TITL	E	Dist. I, Sur) V		
		11			compliance with RUL	E 1104.	
UNO The Orthory		- 11 -			ushle for a newly dri	lied or deepens	
, ,	ature)	well,	this form mu	st be accompa well in acco	inted by a tabulation rdence with RULE 1	11.	
President			All sections	of this form my	at be filled out comp	letely for allow	
•	ile)	able	on new and t	recompleted W	elle.	anges of owner	
1-1-73 (D)	ate)	i well	name or numb	er, or transpor	fer or other such cus	uge of condition	
,2.			Separate For		t be filed for each	pool in multipl	