

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Please Hold Confidential

5. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.
K-3995

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Anderson State	
2. Name of Operator Taylor Pruitt		9. Well No. 4	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Undes. Chaveroo-SA	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 36 TWP. 7 S RGE. 32 E NMPM		12. County Roosevelt	
15. Date Spudded 8/20/67	16. Date T.D. Reached 8/28/67	17. Date Compl. (Ready to Prod.) 8/31/67	18. Elevations (DF, RKB, RT, GR, etc.) 4464 KB
20. Total Depth 4308	21. Plug Back T.D. 4298	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD
24. Producing Interval(s), of this completion — Top, Bottom, Name 4183-4291 San Andres			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray-Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24#	362	12 1/4
5 1/2	17#	4308	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
250		none	
500		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8	4263	no	
31. Perforation Record (Interval, size and number) 4183-4291 19 3/8" shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4183-4291 4,000 gal 15% NE acid, 40,000# sand, 900 bbls gelled fresh water	
33. PRODUCTION			
Date First Production 8/31/67	Production Method (Flowing, gas lift, pumping — Size and type pump) Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 9/3-4/67	Hours Tested 24	Choke Size --	Prod'n. For Test Period 69
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 69	Oil — Bbl. 48
		Gas — MCF 92	Water — Bbl. 24.9
		Oil Gravity — API (Corr.) 24.9	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Claude Vinson
35. List of Attachments 1 copy electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED A. L. Smith TITLE Agent DATE 9/12/67			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1910	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2315	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3480	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Pi Marker 4040	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Surface Rock				
285	1750	1465	Red Bed				
1750	2315	565	Anhydrite & Salt				
2315	2415	100	Lime & Sand				
2415	3480	1065	Anhydrite, Salt & Shale				
3480	4308	828	Dolomite & Anhydrite				