NO. OF COPIES RECI	EIVED					31 14	1-20044
DISTRIBUTIC	DN T			SERVATION CO	MMISSION.	Form C-101	In present to the
SANTA FE			IEW MEXICO OIL CON		(10, 0, 0 , 0 ,	Revised 1-1-65	
FILE					~	5A. Indicate 7	ype of Lease
U.S.G.S.				AJG ZU	3 11 M'67	STATE	FEE
LAND OFFICE							Gas Lease No.
OPERATOR						K	-2672
			-		·		
	PLICATION	FOR PERMIT	TO DRÍLL, DEEPE	N, OR PLUG B	ACK	ZIIIIII	
1a. Type of Work						7. Unit Agreen	nent Name
	DRILL		DEEPEN		PLUG BACK		Re
b. Type of Well						8. Farm or Lea	ise Name
WELL	GAS WELL	OTHER		SINGLE ZONE	MULTIPLE	State	<u> </u>
2. Name of Operator		_				9. Well No.	
Southern	1 Petrole	um Explora	tion, Inc.		· · · · · · · · · · · · · · · · · · ·	7	
3. Address of Operat							Pool, or Wildcat
						(The second	
BUE 1474		1, New Mex				Chaver	-0 0
4. Location of Well				FEET FROM THE	South Line	<u>YUUUUV</u>	
4. Location of Well		x	LOCATED 2310	FEET FROM THE			
4. Location of Well		<u>K</u>		_	South Line		
4. Location of Well	UNIT LETTER _	x	LOCATED 2310	_		12. County	
4, Location of Well	UNIT LETTER _	x	LOCATED 2310	_			
4, Location of Well	UNIT LETTER _	x	LOCATED 2310	_		12. County	
4, Location of Well	UNIT LETTER _	x	LOCATED 2310	₩P: 7-5	rge. 33-e nmpm	12. County Boe sevel	
4, Location of Well	UNIT LETTER _	K West	LOCATED 2310	_	rge. 33-e nmpm	a 12. County Reseved Ion 2	
4, Location of Well AND 1650 21. Elevations (Show	UNIT LETTER _	K west , etc.) 21A. K	LOCATED 2310	TWP: 7-5 19. Proposed De 4500 1 21B. Drilling Co	RGE. 33-E NMPM Popth 19A. Formati San And Ontractor	a 12. County Rossevel Ion 2 dres	t. .0. Rotary or C.T.
4, Location of Well	UNIT LETTER _	K west , etc.) 21A. K	LOCATED 2310	TWP: 7-5 19. Proposed De 4500 1 21B. Drilling Co	RGE. 33-E NMPM Popth 19A. Formati San And Ontractor	I2. County Reserved Ion Ion I 22. Approx. I	t. 10. Rotary or C.T. Rotary

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	300*	200	Surface
7-7/8"	4-1/2"	10.50#	4500 *	350	3300*
			-		
	1			1	

Plan to drill thru pay section, run Gamma-Ray Sonic log total depth to surface casing, Lateroleg and Microlateroleg thru pay section. Set pipe. Selectively perforate and break down formations with 2,000 gals. acid and if necessary frac with 25,000 gals. lease oil and 25,000 lbs. sand.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

ned B.C. Hugh	Tiule District Land Manager	Date 8-25-67
(This space for State Use)		
ROVED BY	TITLE	DATE
NDITIONS OF APPROVAL, IF ANY:		

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