## JIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

711.0	2WA1W 1.5" 147A	With the second					
u s.u.s.		ALL SWADE					
BAND OFFICE	REQUEST FOR ALLOWABLE						
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Chaveroo Operating Comp	any, Inc.						
Address		7.60					
C/O Mil Reports & Gas S Recson(s) To Ming (Check proper box	ervices, Inc., P. O. Box	763, Hobbs, NM 88241 Other (Please explain)					
New Well	Change in Trunsporter of:	Effective May 1,	1984				
Recompletion	Oil Dry Gas	F1					
Change in Ownership XX	Casinghead Gas Conden:	adie [ ]					
If change of ownership give name and address of previous owner	Monument Resources, Inc.	, 5100 N. Brookline, Sui	te 700, Oklahoma City, Oklahoma 77056				
DESCRIPTION OF WELL AND	LEAGE.	production Kind of Lease	Lease No.				
Lease Name KMS	3 Chaveroo San A	State, Federal	or Foo State OG-1017				
Location							
Unit Letter F : 1	980 Feel From The North Line	and 1980 Feet From T	h• West				
Line of Section 36 T	mahip 7S Range 32	E , NMPM, Roosev	elt County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Aggress (Give address to which approv	ed copy of this form is to be sent)				
the of Authorized Tedisposite of the		P. O. Box 900, Dallas, Texas 75221					
is at Authorized Transporter of Ca	singheed Gas XX or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)				
ities Service Oil & Ga	as Corp.	P. O. Box 300, Tulsa, Ok					
it well produces oil or liquide,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	11/16/67				
give location of tanks.	ith that from any other lease or pool,	yes  wive commingling order number:					
If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.				
Designate Type of Completi	on - (X) Gas Well	New Hell					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
inevotions (DF, RKB, RT, GR, etc.)	Name of Producing Pointaion						
Perforations			Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST F	FOR ALLOWABLE Test must be a	fier recovery of total volume of load ail opth or he for full 24 hours)	and must be equal to or exceed top allow				
OIL WELL Dute First New Oil Bun To Tonks	Date of Test	Producing Method (Flow, pump, gas lig	(i, eic.)				
Duit First No.			Chote Size				
Length of Teet	Tubing Presews	Casing Pressure					
Actual Fred. During Test	Cil-Bele.	Water-Bble.	Gds-MCF				
CAC HTT I							
Actent Frod. Tool-MCF/D	Length of Test	Bbis. Condensute/MMCF	Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
		DI CONSERVAT	ION DIVISION				
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION MAY 11					
I hereby certify that the rules and regulations of the Oil Conservation bivision have been complied with and that the information given		CRICINIAL SIGNED	COLCUMAL SIGNED BY JERRY SEXTON				
above is true and complete to the	ne best of my knowledge and belief.	BY DISTRICT IS	DEKAISOK				
		TITLE					
10 11		11	compliance with MULE 1994.				
Signature) Agent (Tule) 5/10/84		If this is a request for allowable for a newly drilled or despension well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with MULE 111.  All sections of this form must be filled out completely for allow able on new and secompleted wells.  Fill out only flections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of conditions.					
				and the second s	ruitf	Separate Forms C-104 mus	t be filed for each pool in multipl
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