HO. OF COPIES REC	EIVED	ĺ
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (	GAS	
	TRANSPORTER OIL				
	GAS OPERATOR				
1	PRORATION OFFICE				
••	Operator				
	Kavanau Real Estate Tra	2 <b>st</b>			
	c/c Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240 Recson(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:		1071	
	Recompletion	Oil Dry Ga	s	• ±7/±	
	Change in Ownership	Casinghead Gas Conden	nsate		
	If change of ownership give name and address of previous owner	Conitor Petroleum Corpor	ation, Box 763, Hobbs, 1	New Mexico 88240	
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation   Kind of Lease	Lease No.	
	KVS.	3 Chaveros-Sa	n Andres State, Federa	or Fee State OG-1017	
	Location			*.TA	
	Unit Letter F ; 19	80 Feet From The North Lin	e and Feet From '	The West	
	Line of Section 36 Tow	nship <b>7 8</b> Range	32 E , NMPM, ROO:	sevalt County	
111.	DESIGNATION OF TRANSPORT		S Address (Give address to which appro-	ued conv of this form is to be sent!	
	Name of Authorized Transporter of Oil	_	1		
	Mobil Pipe Line Company Name of Authorized Transporter of Cas	inghead Gas 🕤 or Dry Gas 🗀	Address (Give address to which approx	ved copy of this form is to be sent)	
	Cities Service Oil Com	oenv	Bartlesville, Oklahor	ma.	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en	
	give location of tanks.	I 36 75 32E	Yes	11/16/67	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			B 01/0-0	Tuking Dank	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		Y-***	CEMENTING RECORD	CACKE CENEUE	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u>i                                      </u>	<u> </u>	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	Actual Floar Dailing 1901				
	GAS WELL		Bbis, Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE .	OIL CONSERVA	ATION COMMISSION	
		A A 611 G	APPROVED 1115 9	1079 . 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			THE SUPERVISOR DISTRICT: This form is to be filed in compliance with RULE 1104.		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	6/38/71		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. III, and VI for changes of owner,		
			well name or number, or transpor	well name or number, or transporter or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply	
			Separate Forms C-104 mus	it he lited for each boot in manchit	

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RECEIVED

JUN 221971

OIL CONSERVATION COMM.
HOBBS, N. M.