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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
00-1017	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		KMS	
2. Name of Operator		9. Well No.	
Taylor Pruitt		3	
3. Address of Operator		10. Field and Pool, or Wildcat	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		Undes. Chavero - SA	
4. Location of Well			
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM			
THE West LINE OF SEC. 36 TWP. 7 S RGE. 32 E NMPM		12. County Roosevelt	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9/9/67	9/17/67	9/21/67	4458 KB
19. Elev. Casinghead			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4310	4298		0-TD
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
4164.5 - 4283 San Andres			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray - Neutron			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	200	374	12 1/4
5 1/2	144	4310	7 7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
		2 3/8	4283
			no
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4164.5 - 4283 14 - 1/2" Jet Shots		DEPTH INTERVAL 4164.5 AMOUNT AND KIND MATERIAL USED 2500 15% HCl acid, 50,000 gal gelled fresh water, 40,000 sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
9/21/67	Pump		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
9/27-28/67	24	--	65
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
--	--	65	57
			85
			877
			23
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			Claude Vinson
35. List of Attachments			
1 copy electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H. L. Smith		TITLE Agent	DATE 10/4/67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2245	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3462	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Pi Marker 4018	T. Chinle _____	T. _____
T. Penn. _____	T. Slaughter 4160	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Surface Rock				
315	1680	1365	Red Bed				
1680	2245	565	Anhydrite & Salt				
2245	2410	165	Lime & Sand				
2410	3460	1050	Anhydrite, Salt & Shale				
3460	4310	850	Dolomite & Anhydrite				