WE UP I IES MECENTED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

I.

W MEXICO OIL CONSERVATION COMMISSIO Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Holder Petroleum Corporation Address Box 1476, Lovington, New Mexico 88260

Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ Kavansu Real Estate Trust, c/o Oil Reports & Gas Services Box 763, Hobbs, New Mexico 88240 II. DESCRIPTION OF WELL AND LEASE
Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Anderson State 8 Chaveron-Fan Andres State E-9995 ; 1930 Feet From The **North** Line and Unit Letter I 660 __ Feet From The Line of Section 36 Township 7 🕏 Range 🙎 , NMPM, County Roosevelt II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate _______ Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Toxas

Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Tulsa, Cities Service Oil Company Box 300, Is gas actually Oklahona 74102 Twp. if well produces oil or liquids, give location of tanks. Uni 6 78 Yes 3-9-39 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well Workover Deepen Same Res'v. Diff. Res'v. New Well Oll Well Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth THEORNATION SAME AS PREVIOUSLY REPORTED Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE INFORMATION SAME AS PREVIOUSLY REPORTED (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Fun To Tanks INFORMATION SAME AS PREVIOUSLY REPORTED Tubing Pressure Casing Pressure Choke Size Length of Test Gas - MCF Oil - Bbis. Water - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF INFORMATION SAME AS PREVIOUSLY REPORTED Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION II. CERTIFICATE OF COMPLIANCE 1 1972 SEP APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Orig. Signed by Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Joe Li. Ramey Dist. I. Supv. HOLDER PETROLEUM COMPORATION TITLE __

A. C. (Signature) President

(Title)

8-15-72

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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