	NO. OF COPIES REC		
	DISTRIBUTIO		
	SANTA FE.		
	FILE		
	u.s.g.s.		
	LAND OFFICE		
ı.	TRANSPORTER	OIL	
	TRANSFORTER	GAS	
	OPERATOR		
	PRORATION OF		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANT	REQUEST F					LOWAE	BLE	_	Supersedes Old C-104 and C-110 Effective 1-1-65					
U.S.G		AND AUTHORIZATION TO TRANSPORT OIL AND NATUR					TUDAL C							
	OFFICE	<u> </u>	 	AU	THOR	IZATIO	NIOIR	ANSPOR	I OIL	AND NA I	URAL G	42		
	SPORTER	OIL												
	RATOR	GAS												
	RATION OF	FICE	 	Ì										
I. PROF	or		<u> </u>											
	Monitor Petroleum Corporation													
Addres	c/e Oil Reports & Gas Services, Box 763, Hobbs, New Mexico													
	lew Well Change in Transporter of:								Other (Please explain)					
1	pletion	H		Oil	ige iii i		Dry (Gas		effect!	ve Mav	1, 1969		
	e in Cwnershi	.p X			inghead	Gas	-	ensate	j			.,		
	ge of owners			Ta	ylor	Pruit	t, Box	763, H	obbø,	New Me	xico			
	RIPTION C			LEASE										
Lease		71 1122	L MIL	Wel	l No. F			Formation			nd of Lease	_		Lease No.
Locati	derson S	tate		5		Char	veroo-8	an And	res	Sto	te, Federal	cr Fee St	ite	K-3995
		Н	198	O Fee	et From	The No.	rth	ine and	660	F	eet From T	he Las t	<u> </u>	
† }		36	Том	vnship	7 s		Range	32 R		NMPM,	Roose	velt		County
L	e of Section											<u> </u>		
II. DESIG	ONATION C	OF TRA	NSPORT	TER OF		ND NAT		Addres	s (Give ac	ddress to w	hich approv	ed copy of this	form is to	be sent)
Mo	bil Pipe	Line	Compa	ny				Bo	× 900,	Della	s, Texa	\$		
	of Authorized				as 🏋	or Dry	Gas	1	•			ed copy of this	form is to	be sent)
	ties Ser			Unit	Sec.	Twp.	Rge.			connected?	Oklahen Whe			
	l produces oil ocation of tan		18,	G	36	78	321	<u> </u>	Yes			3/9/68	<u> </u>	
	production i		ingled wit	th that fro	om any	other lea	ase or poo	1, give co	mminglin	g order nu	mber:			
			· · · · · · · · · · · · · · · · · · ·	(V)	01	Well	Gas Well	New W	ell Wor	rkover	Deepen	Plug Back	Same Res'	v. Diff. Res'v.
De	signate Ty	pe of C	ompletic				!					1		
Date S	bebbuq			Date Co	mpl. Re	ady to Pro	od.	Total I	Depth			P.B.T.D.		
Elevat	ions (DF, RK	(B, RT,	GR, etc.)	Name of	Produc	ing Forma	tion	Top O	l/Gas Pa	у		Tubing Depth	ı	
56-												Depth Casing	Shoe	-
Perior	rations													
				TUBING, CASING, AND			ND CEME	CEMENTING RECORD						
	HOLE SIZE			CASING & TUBING SIZE				DEPTH SET			SAC	CKS CEM	ENT	
												ļ		
	DATA AN	'D DEC	TIPET P	OP ALL	OWAE	HE CT	ant must be		wery of to	tal valume	of load oil o	and must be ear	ual to or e	xceed top allow-
OIL V	WELL					ab	le for this	depth or b	e for full 2	24 hours)	ump, gas lif			
Date	First New Oil	Run To	Tanks	Date of	Test			Produc	ing Metho	oa (riow, p	ump, gas ii)	i, eic.)		
Lengt	h of Test			Tubing	Pressur	· •		Casin	Pressure	•		Choke Size		
Actua	il Prod. Durin	a Test		Oil-Bbl	8.			Water -	Bbls.			Gas-MCF		
Actus												<u> </u>		
	WELL il Prod. Test	- MCF/D		Length	of Test			Bbls.	Condensa	te/MMCF		Gravity of Co	ondensate	
Total	ing Method (p	itat haa	k nr.)	Tubing	Pressu	e (Shut-	(n)	Cosine	Pressure	e (Shut-i:	3)	Choke Size		
lesti	ing Mathod (p	, bac.	· p ,			-(51110								
VI. CER	ERTIFICATE OF COMPLIANCE							OIL CO	NSERVA	TION COM	MISSION	١		
t hare	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					211 II	PROVER	b	<u></u>		<u>);;</u> ,	19		
C						en (Tu			Pmes				
above						11	TITUE This form is to be filed in compliance with RULE 1104.							
	0/ 08												TIT	
	It Land						_			fon allan	able for a ne	wiv drille	ed or deepened	
			(Signature)					well	well, this is a request for allowable to a labellation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
		Agent						Att sections of this form must be filled out completely for allow-						
				itle) 26/69				11	able on new and recompleted wells.					
	6/26/69 (Date)					wel	well name or number, or transporter, or other such change or condition.							
							 соп	Separate Forms C-104 must be filed for each pool in multiply completed wells.						