

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Confidential

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-3995	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL		7. Unit Agreement Name	
5. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Anderson State	
2. Name of Operator Taylor Pruitt		9. Well No. 5	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Chavaroo-San Andres	

4. Location of Well		12. County	
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM		Roosevelt	
THE East LINE OF SEC. 36 TWP. 7 S RGE. 32 E NMPM			

15. Date Spudded 2/23/68	16. Date T.D. Reached 3/1/68	17. Date Compl. (Ready to Prod.) 3/9/68	18. Elevations (DF, RKB, RT, GR, etc.) 4483.3	19. Elev. Casinghead
20. Total Depth 4472	21. Plug Back T.D. 4455	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD	24. Was Directional Survey Made Yes
24. Producing Interval(s), of this completion — Top, Bottom, Name 4190 - 4422 San Andres				25. Was Well Cored No
26. Type Electric and Other Logs Run Gamma Ray - Neutron				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	344	12 1/4	225	none
5 1/2	14# & 15.5#	4471	7 7/8	600	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4397	no

31. Perforation Record (Interval, size and number) 4190-4422, 40 - 3/8" Jet shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4190-4422	3250 gal MCA, 4,000 gal 15% NE acid, 50,000 gal water, 40,000# sand

33. PRODUCTION							
Date First Production 3/6/68		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/15-16/68	Hours Tested 24	Choke Size --	Prod'n. For Test Period 40	Oil — Bbl. 19	Gas — MCF 150	Water — Bbl. 475	Gas — Oil Ratio 26.1
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 40	Oil — Bbl. 19	Gas — MCF 150	Water — Bbl. 475	Oil Gravity — API (Corr.) 26.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Claude Vinson	

35. List of Attachments 1 copy electric logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *H. L. Smith* TITLE **Agent** DATE **4/5/68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Pi Marker 4040 _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Surface Sand				
285	1750	1465	Red Bed				
1750	2315	565	Anhydrite & Salt				
2315	2415	100	Lime & Sand				
2415	3480	1065	Anhydrite, Salt & Shale				
3480	4472	992	Dolomite & Anhydrite				