NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
PRORATION OFFICE			
Operator			-

DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSIGN	Form C -104	
SANTA FE			edes Old C-104 and C-110	
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- AND Supersedes Old C-104 and C- Effective 1-1-65			
	-		- 4 -	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE	. 17			
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Taylor Pruitt				
Address				
		Habba New Marrian		1
	& Gas Services, Box 763,			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:			1
Recompletion	Oil Dry Go	as		
Change in Ownership	Casinghead Gas Conde	nsate		- 1
Grange III Ownstant				
If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool Name, Including F			
Anderson State	5 Chaveroo Ses	Andres State, Fede	ral or Fee State K-39	95
Location				
/ 😭	1980 Feet From The North Lit	ne and 660 Feet From	The East	
Unit Letter;;	1980 Feet From The North Lin	ne and Feet From	i The	
		10 # Br	namenala co	
Line of Section 36	Township 7 8 Range	32 E , NMPM, Ba	posevelt co	unty
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	'
Mobil Pipe Line	· Company	Box 900, Ballas, Ter	res.	1
Note Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)	,
Cities Service		Bartlesville, Oklah	Vhen	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?		
give location of tanks.	G 36 78 32%	Yes	3/9/68	
	with that from any other lease or pool,	give commingling order number:		
	with that from any other lease of pool,	- give comminging order name		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff.	Res'v.
Designate Type of Comple		x		
	• • • • • • • • • • • • • • • • • • •	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	· ·		
2/23/68	3/9/68	4472	4455	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	1
4483.3 KB	San Andres	4190	4397	
Perforations			Depth Casing Shoe	
1 -	40 shots		4471	
4190 - 4422		ID ACTUCUITING DECORD		
		ND CEMENTING RECORD		
	TUBING, CASING, AN			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	CASING & TUBING SIZE		SACKS CEMENT	
12 1/4	CASING & TUBING SIZE	DEPTH SET		
	CASING & TUBING SIZE 8 5/8 5 1/2	DEPTH SET 344 4471	225	,
12 1/4	CASING & TUBING SIZE	DEPTH SET	225	
12 1/4 7 7/8 V. TEST DATA AND REQUEST	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this control of the control of th	after recovery of total volume of load of depth or be for full 24 hours)	225 600 pil and must be equal to or exceed to	p allow-
V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this companies) Date of Test	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	225 600 pil and must be equal to or exceed to	p allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this companies of Test 3/15-16/68	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	225 600 pil and must be equal to or exceed top lift, etc.)	p allow
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this companies) Date of Test	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	225 600 pil and must be equal to or exceed to	p allow-
V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this companies of Test 3/15-16/68	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	225 600 pil and must be equal to or exceed top lift, etc.)	p allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of the control of the contro	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Producing Pressure	225 600 pil and must be equal to or exceed to; lift, etc.) Choke Size	p allow-
V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of the state	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	225 600 poil and must be equal to or exceed to; lift, etc.) Choke Size Gas-MCF	p allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of the control of the contro	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	225 600 pil and must be equal to or exceed top lift, etc.) Choke Size	p allow
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of the state	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	225 600 poil and must be equal to or exceed to; lift, etc.) Choke Size Gas-MCF	p allow
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of able	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbis.	225 600 pil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19	p allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of the state	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	225 600 poil and must be equal to or exceed to; lift, etc.) Choke Size Gas-MCF	p allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190 GAS WELL	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of able	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbis. 150 Bbis. Condensate/MMCF	225 600 pil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19	p allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190 GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this abl	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbis.	225 600 pil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19	p allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190 GAS WELL	CASING & TUBING SIZE 8 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of able	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbis. 150 Bbis. Condensate/MMCF	225 600 coil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19 Gravity of Condensate	p allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190 GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this abl	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 151) Bbls. Condensate/MMCF Casing Pressure (Shut-in)	225 600 cil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19 Gravity of Condensate Choke Size	p allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of able	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 151) Bbls. Condensate/MMCF Casing Pressure (Shut-in)	225 600 coil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19 Gravity of Condensate	p allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of able	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 151) Bbls. Condensate/MMCF Casing Pressure (Shut-in)	225 600 cil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19 Gravity of Condensate Choke Size VATION COMMISSION	p allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of able	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	225 600 cil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19 Gravity of Condensate Choke Size	p allow-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of able	DEPTH SET 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 Froducing of total volume of load of the point of the for full 24 hours) Producing Method (Flow, pump, gas Producing Pressure Water-Bbis. 150 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED APPROVED	225 600 cil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19 Gravity of Condensate Choke Size VATION COMMISSION	p allow
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of able	DEPTH SET 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 Froducing of total volume of load of the point of the for full 24 hours) Producing Method (Flow, pump, gas Producing Pressure Water-Bbis. 150 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED APPROVED	225 600 cil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19 Gravity of Condensate Choke Size VATION COMMISSION	p allow
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of able	APPROVED AST AST AST AST AST AST AST AS	225 600 cil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19 Gravity of Condensate Choke Size VATION COMMISSION	p all:nw-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of able	DEPTH SET 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 4471 Froducing of total volume of load of the point of the for full 24 hours) Producing Method (Flow, pump, gas Producing Pressure Water-Bbis. 150 Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED APPROVED	225 600 cil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19 Gravity of Condensate Choke Size VATION COMMISSION	p all:nw-
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3/6/68 Length of Test 24 hours Actual Prod. During Test 190 GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE 3 5/8 5 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this of able for able for this of able for this	DEPTH SET 344 4471 4397 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Producing Pressure Water-Bbls. 150 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED TITLE	225 600 cil and must be equal to or exceed top lift, etc.) Choke Size Gas-MCF 19 Gravity of Condensate Choke Size VATION COMMISSION	p allow-

The L. Smit	
 (Signature)	
Agent	
 (Title)	
3/20/68 (Date)	
 (Date)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.