HO. OF COTES ATC	KIYEO	1		
DISTRIBUTION				
SANTA FE				
1 11.E				
U.S.G.S.				
LAND OFFICE				
THANSPORTER	OIL			
	GAS			
OPERATOR				
PRODATION OFFICE		1	i	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Porm C-104 Supersedes Old C-104 and C-1

) 11.E		DИA	r-maction (-1-03
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
Tolk Tolk	-		
TRANSPORTER GAS			
PRODATION OFFICE	-		
Sperator Sperator			
MURPHY OPERATING	CORPORATION		
	reet-Fourth Floor, Roswel	1, New Mexico 88201 (Ma	nil: P.O. Box 2648)
Reason(s) for filing (Check proper bo.	×)	Other (Please explain) CHANGE OF WELL N	IAME C NUMBER
New Well Recompletion	Change in Transporter of: OII Dry Go		v: Skelly-Smith-State #2)
Change in Ownership	Casinghead Gas Conde		·
If change of ownership give name			
and address of previous owner			, , , , , , , , , , , , , , , , , , ,
DESCRIPTION OF WELL AND Lease Name Section #			2000
Todd Lower San Andres	- 1	n Andres State, Feder	ol or Fee State E-8948
Location	(o N)		m) Fact
Unit Letter A ; 4	60 Feet From The North Lin		The <u>East</u>
Line of Section 31 To	ownship 7S Range	36E , NMPM, [Roosevelt County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	aved convolution form to to be centle
Name of Authorized Transporter of Ol Mobil Pipeline Company	t (X) or Condensate [P.O. Box 900, Dallas,	
Name of Authorized Transporter of Co	singhead Gas 😧 💮 of Dry Gas 🗀	Address (Give address to which appro	oved copy of this form is to be sent)
Cities Service O&G Cor		Bluitt Plant, Milnesar	nd, New Mexico 88125
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 31 7S 36E		10/2/67
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same fiesty, Diff. Resty.
Designate Type of Completi		Table Dark	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
NOCE STAG			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volums of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
OII, BELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Free, During Tost	Oil-Bbls.	Water-Bble.	Gas-MCF
GAS WELL Admini Fred, Tool-MCFYD	Length of Test	Bbls. Contensate/MMCF	Gravity of Condensate
Testing Mothed (pitot, back pr.)	Tubing Procesure (Shut-In)	Casing Pressure (Shat-in)	Choke Sixe
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	A standard City Communication	APPROVED AUG 4	1983
Commission have been compiled :	regulations of the Oil Conservation with and that the information given	DY	BY JERRY SEXTON
AA A A AAAA	e best of my knowledge and belief.	DISTRICT IS	UPERVISOR
/ /) / ////		{	compliance with RULE 1104.
11/W P. 11/V	1/	If this is a request for allo	wable for a newly dillt. I or despense
	Mark B. Murphy	well, this form must be accompanied touts taken on the well in accompanied	enied by a tabulation of the Cavialics runner with MULE 111.
Vice-President, Murphy	Operating Corporation		art be filled out completely for allow-
111	d/. /~ >	1)	ene. E. H. and VI for changes of evince.

(1)010)

FIR out only florthous I, B. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition