NO. OF COPIES RECEIVED		-300 ₁₀	
DISTRIBUTION		ISERVATION COMMISSIC.	Form C-104 Supersedes Old C-104 and C-110
SANTA FE		AND	Effective 1-1-85
U.S.G.S.	-	SPORT OIL AND NATURAL GAS	5
LAND OFFICE			
TRANSPORTER OIL			
GAS OPERATOR			
PRORATION OFFICE]		
Operator MURPHY MINERALS			
Address			
	64, Roswell, New Mexico 88	3201 Other (Please explain)	·
Reason(s) for filing (Check proper box	Change in Transporter of:	Oner (1 sease copient)	
New-Well Effective			
Change in Ownership X 11-1-75	Casinghead Gas Condense	ate	
If change of ownership give name and address of previous owner	Franklin, Aston & Fair,	Inc., P. O. Box 1090, Ro	swell, New Mexico 8820
DESCRIPTION OF WELL AND	LEASE		Lease No.
Lease Name	Well No. Poor Nume, mercung i or	Even Endard o	Free State E-8948
Skelly Smith State	2 Todd Lower San	Andres State, St	State 1 L-0940
Location A 44	0Feet From The North Line	and 660 Feet From Th	East
Unit Letter A ; 40	_		
Line of Section 31 To	ownship 7S Range 3	<u>6E, ммрм, Roosev</u>	vert
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of O		P. 0. Box 900 Dallas, Address (Give address to which approve	
Mobil Pipe Line Compa Name of Authorized Transporter of C	any asingh a ad Gas 🚺 or Dry Gas 🗌	Address (Give address to which approve	d copy of this form is to be sent)
Cities Service Oil Co	ompany	Bluitt Gasoline Plant,	Milnesand, N.M. 88125
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes	10-2-67
give location of tanks.			
If this production is commingled w V. COMPLETION DATA	with that from any other lease or pool, g	The second se	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	On went	New Well Workover Deepen	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u></u>	Depth Casing Shoe
Perforations			
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINISE	
		fter recovery of total volume of load oil o	i must be equal to or exceed top allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Floar Doning of		I	
1		:	
GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Float Lett marke		(ch-t-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-1a)	Casing Pressure (Shut-in)	
	ANCE	OIL CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COMPLI		11111111111111111111111111111111111111	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY Dist 2 Supp	
population and the state of the	ρ	TITLE	Supry
1	1/1×1	This form is to be filed in	compliance with RULE 1104.
Konalá	Ke Xanton	ll s s s s s s s s s s s s s s s s s s	wable for a newly drilled or deepen
	Signature)	well, this form must be accomp	ordance with RULE 111.
Agent	(Title)	- All sections of this form m	ust be filled out completely for all cells.
October 23, 1975		Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(Date)	I wall name or number, or transpo-	at be filed for each pool in multi
		completed wells.	· · · · ·

Separate Forma C-104 must be filed for each pool in multiply mplated wells.