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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**E-8948**

1g. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator  
**FRANKLIN, ASTON & FAIR, INC.**  
3. Address of Operator  
**P. O. Box 1090, Roswell, New Mexico 88201**  
7. Unit Agreement Name  
8. Farm or Lease Name  
**Skelly-Smith State**  
9. Well No.  
**2**  
10. Field and Pool, or Wildcat  
**Todd Lower San Andres**

4. Location of Well  
UNIT LETTER **A** LOCATED **460** FEET FROM THE **North** LINE AND **660** FEET FROM  
THE **East** LINE OF SEC. **31** TWP. **7S** RGE. **36E** NMPM  
12. County  
**Roosevelt**

15. Date Spudded  
**9-2-67**  
16. Date T.D. Reached  
**9-13-67**  
17. Date Compl. (Ready to Prod.)  
**9-13-67**  
18. Elevations (DF, RKB, RT, GR, etc.)  
**4141' KB**  
19. Elev. Casinghead  
**4131.9'**

20. Total Depth  
**4300'**  
21. Plug Back T.D.  
22. If Multiple Compl., How Many  
23. Intervals Drilled By  
**Rotary**  
Rotary Tools  
**Rotary**  
Cable Tools  
**Surface-TD**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**San Andres 4239'-4278'**  
25. Was Directional Survey Made  
**No (Totco Only)**

26. Type Electric and Other Logs Run  
**Gamma Ray, Bore hole Compensated-Sonic**  
27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24#</b>	<b>292' KB</b>	<b>12 1/4"</b>	<b>150 sacks, 2% CaCl<sub>2</sub>, Circulated to Surface</b>	
<b>4 1/2"</b>	<b>9.5#</b>	<b>4300' KB</b>	<b>7 7/8"</b>	<b>350 sacks</b>	<b>None</b>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				<b>2"</b>	<b>4181'</b>	<b>4181'</b>

31. Perforation Record (Interval, size and number)  
**.41 inch - One shot at: 4239', 4247', 4249', 4251', 4255', 4261', 4265', 4271', 4274', 4276', and 4278'**  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
**4239'-4278'**  
AMOUNT AND KIND MATERIAL USED  
**3,000 gallons DS-30 Acid**

33. PRODUCTION  
Date First Production  
**9-13-67**  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
**Flowing**  
Well Status (Prod. or Shut-in)  
**Producing**  
Date of Test  
**9-14-67**  
Hours Tested  
**24**  
Choke Size  
**24/64"**  
Prod'n. For Test Period  
**132**  
Oil - Bbl.  
**77.1**  
Gas - MCF  
**None**  
Water - Bbl.  
**582:1**  
Flow Tubing Press.  
**75 psi**  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By  
**J. W. Brasfield**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED **Ernest M. Smith** TITLE **Geologist** DATE **9-14-67**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>2010'</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2355'</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3474'</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3474'	4300'	826'	San Andres				
4114'	4220'	106'	(Slaughter A)				
4220'	4234'	14'	Anhydrite				
4234'	4290'	56'	(Slaughter B)				
TD	4300'						