NO. OF COPIES RECEIVED		
DISTRIBUTION		Supersedes Old C-102 and C-103
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
TLE	See 11 11 to 12 187	5a. Indicate Type of Lease
AND OFFICE	A SET OF THE ME OF	State Fee.
OPERATOR OPERATOR		5. State Oil & Gas Lease No. E-8948
		2.0310
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL GAS WELL	OTHER-	7. Unit Agreement Name
Name of Operator FRANKLIN, ASTON & FAIR, INC.		8. Farm or Lease Name Skelly-Smith State
Address of Operator		9. Well No.
. Location of Well	ell, New Mexico 88201	10. Field and Pool, or Wildcat Todd Lower San Andres
UNIT LETTER A	460 FEET FROM THE North LINE AND 660 FEET	FROM
THE East LINE, SECTION	TION 31 TOWNSHIP 7S RANGE 36E	MPM.
	15. Elevation (Show whether DF, RT, GR, etc.) 4131.9	Roosevelt
Check	Appropriate Box To Indicate Nature of Notice, Report of	
NOTICE OF	INTENTION TO: SUBSEQU	ENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
		1
EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
ULL OR ALTER CASING		PLUG AND ABANDONMENT
OTHER	CHANGE PLANS CASING TEST AND CEMENT JQB	
On September 10, 196 Incor Poz cement, 2% 24 hours. Pressured	Operations (Clearly state all pertinent details, and give pertinent dates, incl. 7, set 4290 of 4 1/211 9.5# J-55 casing at 430 gel, with 8# salt per sack. Plug down 9:50 per up on casing to 600 psi and held 10 minutes.	uding estimated date of starting any policy of the control of the
other Other Proposed or Completed work) SEE RULE 1103. On September 10, 196 Incor Poz cement, 2% 24 hours. Pressured	Operations (Clearly state all pertinent details, and give pertinent dates, incl. 7, set 4290 of 4 1/211 9.5# J-55 casing at 430 gel, with 8# salt per sack. Plug down 9:50 per up on casing to 600 psi and held 10 minutes.	uding estimated date of starting any proposed of KB using 350 sacks o.m. Waited on cement Pressure held, cement
other Theoretic Proposed or Completed work) SEE RULE 1103. On September 10, 196 Incor Poz cement, 2% 24 hours. Pressured job okay. Cement wo	Operations (Clearly state all pertinent details, and give pertinent dates, incl. 7, set 4290 of 4 1/2" 9.5# J-55 casing at 430 gel, with 8# salt per sack. Plug down 9:50 pup on casing to 600 psi and held 10 minutes. ork was done by Halliburton.	uding estimated date of starting any propo- 0 KB using 350 sacks o.m. Waited on cement Pressure held, cement
other Therefore Proposed or Completed work) SEE RULE 1103. On September 10, 196 Incor Poz cement, 2% 24 hours. Pressured job okay. Cement wo	Operations (Clearly state all pertinent details, and give pertinent dates, incl. 7, set 4290 of 4 1/211 9.5# J-55 casing at 430 gel, with 8# salt per sack. Plug down 9:50 plup on casing to 600 psi and held 10 minutes. ork was done by Halliburton.	uding estimated date of starting any proposed of KB using 350 sacks o.m. Waited on cement Pressure held, cement
other Theorribe Proposed or Completed work) SEE RULE 1103. On September 10, 196 Incor Poz cement, 2% 24 hours. Pressured job okay. Cement wo	Operations (Clearly state all pertinent details, and give pertinent dates, incl. 7, set 4290 of 4 1/211 9.5# J-55 casing at 430 gel, with 8# salt per sack. Plug down 9:50 plup on casing to 600 psi and held 10 minutes. ork was done by Halliburton.	oding estimated date of starting any propos O'KB using 350 sacks o.m. Waited on cement Pressure held, cement
OTHER - (Imperibe Proposed or Completed work) SEE RULE 1103. On September 10, 196 Incor Poz cement, 2% 24 hours. Pressured job okay. Cement wo	Operations (Clearly state all pertinent details, and give pertinent dates, incl. 7, set 4290 of 4 1/211 9.5# J-55 casing at 430 gel, with 8# salt per sack. Plug down 9:50 plup on casing to 600 psi and held 10 minutes. ork was done by Halliburton.	uding estimated date of starting any proposed O'KB using 350 sacks o.m. Waited on cement Pressure held, cement