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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 6 7 5 AM '68

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 08-90

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State "BA"	
2. Name of Operator Atlantic Richfield Company		9. Well No. 2	
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Todd-Upper San Andres	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 34 TWP. 7-S RGE. 35-E NMPM		12. County Roosevelt	
15. Date Started W.O. Started 4/15/68	16. Date T.D. Reached 4/18/68	17. Date Compl. (Ready to Prod.) 4/18/68	18. Elevations (DF, RKB, RT, GR, etc.) 4194' Grd
19. Elev. Casinghead 4194			
20. Total Depth 4338	21. Plug Back T.D. 4246'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-4338
24. Producing Interval(s), of this completion - Top, Bottom, Name 4139-4229' Upper San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray-Sonic			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	24#	281' GR	12-1/4
5-1/2	14#	4328' GR	7-7/8
			150 sx (circ)
			250 sx
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8	4089.71	4085	
31. Perforation Record (Interval, size and number) 4139-42, 4156-57, 4185-88 & 4224-29 (2 JSPP)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4139-4229	500 gal 15% mud acid & 1000 gal 15% HCl
33. PRODUCTION			
Date First Production 4/18/68	Production Method (Flowing, gas lift, pumping - Size and type pump) NP		Well Status (Prod. or Shut-in) Prod.
Date of Test 4/27/68	Hours Tested 24	Choke Size 40/64	Prod'n. For Test Period 25
Flow Tubing Press. 125-175#	Casing Pressure Pkr	Calculated 24-Hour Rate 1025	Water - Bbl. 89
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Connected to Cities Service Pipeline		Test Witnessed By T. E. Sheets	
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original Signed SIGNED O. D. Bretches TITLE Dist. Drilling Supervisor DATE 8-5-68			

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also be reported for multiple comparisons, items 36 through 37 shall be reported for each owner. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1085	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 1505	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2375	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3045	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3508	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1085			Top of salt				
1505		520'	Base salt				
2375			Yates				
3045			Queen				
3508	4338	830'	San Andres				