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FILE	,			
U.S.G.S				
LAND	FFICE		1	
TRANS	PORTER	OIL		
		GAS		
OPERA	PERATOR			
PRORA	PROBATION OFFICE			

(Date)

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

U.S.G.			AND	Effective 1-1-65
	OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	L GAS
	011	-		•
I RAN	SPORTER GAS	_	,	
OPER		_		
I. PROR	ATION OFFICE	_		
Operato				
	ANKLIN, ASTON & F	AIR, INC.		
Address	1	••		
γ.	U. Box 1090, Ross	well, New Mexico 88201		
i	s for filing (Check proper be	ox).	Other (Please explain)	
New We		Change in Transporter of:		
Recomp		Oil Dry G	Gas	
Change	in Ownership	Casinghead Gas Conde	ensate	
If change	e of ownership give name			
and addr	ess of previous owner			
II DESCR	INTION OF WELL AND			
Lease N	IPTION OF WELL AND	Well No. Pool Name, Including	Formation	
Dal	port State		_	Ledse No.
Location		1 Todd Lower San	Andres Gas	deral or Fee State 0G-90
Unit	Letter H ; 198	ROT Noweh	((a)	
Omt !	Letter; 13	50' Feet From The North Li	ne and 6601 Feet Fro	om The East
Line	o Section 34	ownship 78 Range	35E NMBM ROO	sevel t County
		range	, NMPM, ROO	County
I. DESIGN	ATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
Name of	Authorized Transporter of O.	il or Condensate		proved copy of this form is to be sent)
L				, , , , , , , , , , , , , , , , , , , ,
	Authorized Transporter of C		Andresen Gine address to whichpap	preside capy of this form is to be sent)
EII	es Service OH C	ompany	Bluitt Gasolene Plant	, Milnesand, N. M. 88125
	reduces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give loca	ation of tanks,	1 1 1	No	Soon
If this pr	oduction is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPL	BTION DATA			
Desi	gnate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Date Spu		_	X	1 1
1	1–67	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevation	DE (DF, RKB, RT, GR, etc.,	11-30-6/	4338'	
419	GR	Name of Producing Formation Lower San Andres	Top Oil/Gas Pay	Tubing Depth
		4286', 4289', 4293', 429	42681	42251
	4313', 4316',	43101	99', 4302', 430/',	Depth Casing Shoe
	, , , , ,		D CEMENTING RECORD	4338' KB
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	12 1/40	8 5/8"	281 ' GR	SACKS CEMENT
	7 7/8"	5 1/2"	4328' GR	150 sx circ. to surf.
			4320 GR	250 sx
. TEST D	ATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total values of land a	oil and must be equal to or exceed top allow-
OIL WE	LIL	able for this de	epth or be for full 24 hours)	the ana must be equal to or exceed top allow-
Date Fire	it New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of	ı Trest	Tubing Pressure	Casing Pressure	Choke Size
Actual Pr	rod. During Test	O11-Bbls.	Water-Bbis.	Gqs-MCF
<u> </u>			1	
C40 ===	T V			
GAS WE	LL rod. Test-MCF/D	It ength of T	I assigned and the second	
1,19	1	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
	l .	Tubing Pressure (Shut-in)	None	
Through	debod (pitot, back pr.) Separator and leter		Casing Pressure (Shut-in)	Choke Size
		240 psi	Packer Packer	32/64
CERTIF	ICATE OF COMPLIAN	CE	OIL CONSERV	ATIONCOMMISSION
			ABBBOVES	
Commissi	certify that the rules and regulations of the Oil Conservation APPROVED, 19, 19,			
above is	true and complete to the	best of my knowledge and belief.	BY	
			TITLE	
	This form is to be filed in compliance with RULE 1104.			
some	1		If this is a request for allowable for a newly drilled or deepened	
			11	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
	1	1	well, this form must be accomp	
	Geol og	ist	well, this form must be accomp tests taken on the well in acc	ordance with RULE 111.
	1	ist	well, this form must be accompletes taken on the well in accompleted with able on new and recompleted with the second sec	ordance with RULE 111.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.