		W MEXICO OIL CONSERVATION COMMISSIC		Potis C-104 Supersedes Of Effective 1-1-	Supersedes Old C-104 and C	
U.S.G.5.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			05	
LAND OFFICE			o internet som sigsr≊sbor			
I ANSPORTER GAS						
OPERATION OFFICE				ante a filma de la competencia de la co		
Advess Rolder Petrole	un Corporation		annan ann a chuir - chuir ag an bhann cann an chuir an bh			
Reason(s) for thing (theck property	ngton, New Mexico 88260	Other (Please	ezplain)	and a similar a model of symbolic factor of the state of the same second s		
New We;	Change in Transporter of: Oil Dry G					
Chonge ta Contersater	Casinghead Gas Conde			19 Mart 19 1-1-1000-1 1 Mart 19 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
If change of ownership give name and address of previous owner	Kevanau Real Estate Trus		ts & Gas S	ervices		
DESCRIPTION OF WELL AN	Box 763, Hobbs, New Mexi D LEASE Well No. Pool Name, Including F		Kind of Lease			
Anderson State	6 Chaveroo-San A		State, Federal or	Fee State	Lease No. K-3995	
Location	87 Feet From The South 1.11	ne gadi 660	Feet From The	West		
	Townscip 78 Range	32 E , NMPM,	Roosev		County	
	RTER OF OIL AND NATURAL G/	15 Address (Give address to				
Name of Authorized Transporter of (Mobil Pipe Line Con	Box 900, Dallas	, Texas				
Name of Authorized Transporter of Casinghead Gas g or Dry Gas		Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsa, Oklahoma 74102				
(f well produces off or liquids, give location of fanks	Unit Sec. Twp. Ege. G 36 78 325	Is gas actually connected Yes	1? When	-16-68		
	with that from any other lease or pool,					
COMPLEXION DATA	Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back Same Re:	stv. Diff. Fles	
Des gnate Type of Comple Date Spudded	Date Compl. Ready to Prod.	Total Depth	1 	8.T.D.		
1	NFORMATION SAME AS PREVIO		na completing approx. As a series to constant, can be accessed at the series of the series of the series of the	untersteren fore autoritation attale autoritation autoritationale autoritationale		
Elevations (DF, 2KB, RT, CR, etc.	; Name of Producing Formation	Top Oll/Gas Pay	Tu	ibirg Depth		
Perforations			De	pth Casing Shoa		
		D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEN		
					an mangan ang ang ang ang ang ang ang ang an	
TEST DATA AND REQUEST OH. WFLL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volum epth or be for full 24 hours)	·		exceed top all	
Date First New Oil Run To Tanks	Date of Test NFORMATION SAME AS PREVIO	Producing Method (Flow,	pump, gas lift, et	c,)		
Length of Test	Tubing Pressure	Casing Pressure	Ch	noke Size		
Actual Fred, During Teex	Oil-Bbls.	Water - Bbls.	Go	18 - MC ¹²	an the gradient first with the state of the state of the state	
					an a	
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gr	avity of Condensate		
INFORMATION SAME AS PREVIOU Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)		SLY REPORTED Casing Pressure (Shut-im)		Choke Size		
lesting Method (pitot, back pri)	Tubing Pressure (Shut-In)	Cability Flassers (Sure				
CERTIFICATE OF COMPLIA	NCE			n commissio 1972		
Commission have been complied	d regulations of the Oil Conservation I with and that the information given	APPROVED		19		
above is true and complete to the best of my knowledge and belief.		BYDist. I, Supv.				
HOLDER PETROLEUM CON	poration		be filed in comp	liance with RULI		
I, I I R I LA. K. A. I.	1	If this is a require	be accompanied	for a newly drill by a tabulation of	of the deviat	
A. C. Holder	(nature)	tests taken on the w	ell in accordance	CONVICTING THE ST	1.	
President	gnature) Tille)	tests taken on the w All sections of	his form must b	e filled out compl.		
President: 6-15-72		tests taken on the w All sections of a shie on new and rec Fill out only S well name or number,	his form must be ompleted wells. actions I, II, III or transporter, o	s filled out compl.	nges of own- ge of condition	