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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Confidential

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. K-3995

14. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
15. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Anderson State	
6. Name of Operator Taylor Pruitt		9. Well No. 6	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Chaveroo San Andres	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM West		12. County Roosevelt	
11. Date Drilled 1/1/68	16. Date T.D. Reached 1/9/68	17. Date Compl. (Ready to Prod.) 1/16/68	18. Elevations (DF, RKB, RT, GR, etc.) 4474 KB
19. Total Depth 4414	21. Plug Back T.D. 4406	22. If Multiple Compl., How Many	23. Intervals Drilled By C-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 4170 - 4401 San Andres			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray - Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	20#	332	12 1/4
5 1/2	14# & 15.5#	4412	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
225		none	
600		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	No	
2 3/8	4381		
31. Perforation Record (Interval, size and number) 4170 - 4401 32 jet shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4170-4401		200 gal MCA, 7,000 gal 15% NE acid, 50,000 gal water, 40,000# sand	
33. PRODUCTION			
Date First Production 1/12/68	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 1/26/68	Hours Tested 24	Choke Size -	Prod'n. For Test Period 61
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 61	Gas - MCF 24
			Water - Bbl. 125
			Gas - Oil Ratio 393
			Oil Gravity - API (Corr.) 26.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Claude Vinson
35. List of Attachments 1 copy electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H. L. Smith		TITLE Agent	DATE 1/31/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2300 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3474 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Pi Marker 4028 _____	T. Chinle _____	T. _____
T. Penn. _____	T. Slaughter 4168 _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Surface Rock				
280	1730	1450	Red Bed				
1730	2300	570	Anhydrite & Salt				
2300	2400	100	Lime & Sand				
2400	3475	1075	Anhydrite, Salt & Shale				
3475	4414	939	Dolomite & Anhydrite				